

SIDE ONE

ORIGINAL

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Ron's Oil Operations ✓ API NO. 15-163-22370 00-00

ADDRESS Box 112 Penokee, Ks. COUNTY Rooks

FIELD RAY SE

\*\* CONTACT PERSON Ron Nicholson PROD. FORMATION \_\_\_\_\_

PHONE 913-674-2409 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Brumbaugh

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION E/2 NW NE

DRILLING Helberg Oil Company ✓ 562 Ft. from North Line and

CONTRACTOR ADDRESS Box 32 1745 Ft. from East Line of \_\_\_\_\_ (E)

Morland, Ks. 67650 the \_\_\_\_\_ (Qtr.) SEC 8 TWP 6 RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3664' PBD \_\_\_\_\_

SPUD DATE 5-29-1984 DATE COMPLETED 6-7-1984

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABEK)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 285' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Dry Disposal, Injection, Temporarily Abandoned, Oil, Shut-in Gas, Gas, completion \_\_\_\_\_ If OWWO, indicate type of re completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

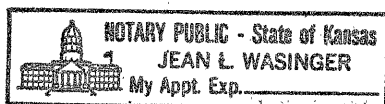
AFFIDAVIT

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1991.



MY COMMISSION EXPIRES: 11-9-93

Jean L. Wasinger  
(NOTARY PUBLIC) RECEIVED  
STATE CORPORATION COMMISSION

5-6-91  
MAY 06 1991

\*\* The person who can be reached by phone regarding any questions concerning information.

Side TWO OPERATOR Ron's Oil Operations LEASE NAME Brumbaugh SEC 8 TWP 6 RGE 20 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand & Shale	0	288		
Sand & Shale	288	1132		
Sand & Shale	1132	1712		
Shale	1712	1740		
Anhydrite	1740	1776		
Shale	1776	1794		
Shale	1794	1965		
Shale	1965	2150		
Shale	2150	2352		
Shale & Lime	2352	2515		
Shale & Lime	2515	2670		
Shale & Lime	2670	2817		
Lime & Shale	2817	3023		
Lime & Shale	3023	3149		
Shale	3149	3255		
Shale	3255	3340		
Lime	3340	3372		
Lime	3372	3404		
Lime	3404	3121		
Lime & Shale	3121	3478		
Lime	3478	3504		
Lime	3504	3546		
Lime & Shale	3546	3597		
Lime & Shale	3597	3602		
Lime	3602	3663		
Lime	3663	3664		
T.D.	3664			
Run Casing				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		285'	60-40 Poz	165	
Long string		4 1/2"		3662	60-40 Poz	375	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3562-64, 78-82.
					95-98, 3604-07 3454-56, 3448-52
					3399-3402

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal 15%	3562-64, 3578-82, 3595-98, 3604-07
500 gal 15%	3454-56, 3448-52
250 gal mud acid	3399-3402

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry / Abandoned		
Estimated Production-I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF
	Water	%
	Gas-oil ratio	bbbls.
		CFPB

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Ron's Oil Opers LEASE NAME Brumbaugh  
WELL NO. 1

SEC 8 TWP 6 RGE 20 (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or Other  
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1: 3317-3340 IHP 1618 IFP 30-45 FFP 60-45 FHP 1597 REC: 110 muddy water				
DST # 2: 3368-3404 IHP 1727 IFP 3-45 FFP 60-45 FHP 1707 Weak blow REC: 330' m water/ spots of oil				
DST # 3: 3433-3477 IHP 1766 IFP 3-45 FFP 60-45 FHP 1737 Good blow, REC 30' gassy oil, 39 gravity, 470' gassy ocm water.				
DST # 4: 3549-3602 IHP 1796 IFP 30-45 FFP 30-30 FHP 1766. Weak blow, REC: 20' Ocm, 20% oil 80% mud.				

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STATE CORPORATION COMMISSION  
MAY 06 1991  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

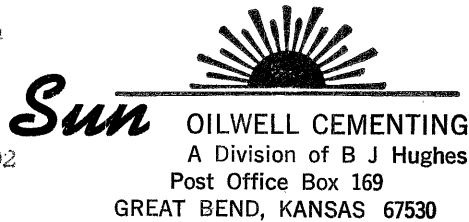
To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

INVOICE NO. HA18495

District IIA

Acc. No. 25770002



DATE 6-7-84

FOR CUSTOMER USE ONLY

Register No. Voucher No.

Terms Approved Price Approved

Calculations Checked

Adjustments

Accounting Distribution

Audited

Final Approval

Charge To

Ron's Oil Operations, Inc.  
Rt. #1, Box 112  
Penokee, Ks. 67859

Your Order No.

Owner

Requisition No.

Contractor

Helberg Drlg.

Well No. #1 Depth 3562 Farm Brumbaugh Size Casing 4 1/2 County ROOKS Sec. Twp. Rge.

All Accounts Will Bear 18% Interest After 60 Days

AMOUNT

EQUIPMENT CHARGE	Two Stage	300-101 KS1EL1	914.96
EQUIPMENT CHARGE	2nd Stage	300-101 KS1EL1	640.00
PUMP TRUCK MILEAGE	PTM	300-101 KS1EL1	46.50
Bulk Cement	375 Sacks @ 5.00	302-101 KSOELO	1875.00
Lite Wate Cement	Sacks @		
Pozmix	225 Sacks @ 2.00	306-101 KS1EL1	450.00
Salt	Pounds @		
Cal. Cl.	106 Pounds @ .23	310-101 KS1EL1	24.38
Amon. Cl.	Pounds @		
Gel.	2832 Pounds @ 6.75	314-101 KS1EL1	191.16
Gilsonite	Pounds @		
Sun FR	Pounds @		
Hulls	Pounds @		
Latex	Pounds @		
Cal Seal	846 Pounds @ 13.50	320-101 KS1EL1	114.21
BJ Mud Sweep	500 Gals. @ .90	320-101 KS1EL1	450.00

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Plugs..... Size..... @..... MAY 06 1991

CONSERVATION DIVISION

Wichita, Kansas

Handling & Dumping	600 Cu. Ft. @ .92	316-101 KS1EL1	552.00
Hauling	27.8 Tons .31 Mileage @ .68 Plainville	318-101 KS1EL1	586.02

REMITTANCE INVOICE

Providing your account is current a 10% discount is allowed if paid in 30 days.

Sales Tax 56.25

When Remitting Please Give Our Invoice Number

Invoice Total 5900.48

REMITTANCE COPY



DOWELL DIVISION OF DOW CHEMICAL U.S.A. INC.

REMITTANCE

# INVOICE

AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

REMIT TO: DOWELL SCHEIDTBERGER  
INCORPORATED  
P.O. BOX 89016  
DALLAS, TX 75385

INVOICE DATE
05/29/91

049100000
CONCRETE OPERATIONS INC
1000 W 30th St
IRVING TX

PAGE
1

INVOICE NUMBER
05-01-5701

TYPE SERVICE
REPAIR/MAINT SURFACE/CONCRETE

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
CONCRETE	TX	IRVING	IRVING TX	TRUCK	
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
CONCRETE			05/29/91	RON WICKELSON	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
049100000	150	CFY	SERVICE CHG CEMENT MATL LARD	0.91	136.50
049100001	64	PI	WELFARE, EACH SERVICE TRUCK	2.10	134.40
049100002	40	CFY	CONCRETE PUMP & EXTENDER	2.48	161.20
049100003	1	EA	PLUG CEMS 4-5/8" WOODEN BODY	60.00	60.00
049100004	1	EA	CONCRETE PUMP EQUIPMENT	264.80	264.80
049100005	1	EA	CONCRETE PUMP UNIT FOR MISC	350.00	350.00
049100006	1	EA	CONCRETE PUMP UNIT FOR MISC	100.00	100.00
049100007	1	EA	CONCRETE PUMP UNIT FOR MISC	100.00	100.00
049100008	1	EA	CONCRETE PUMP UNIT FOR MISC	100.00	100.00
SUB TOTAL					964.90

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STATE CORPORATION COMMISSION  
  
MAY 06 1991  
  
CONSERVATION DIVISION  
Wichita, Kansas

STATE TAX ON	971.40	23.14
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TERMS: NET 30 DAYS FROM DATE OF INVOICE

WITH QUESTIONS ABOUT YOUR ACCOUNT CALL 713-974-3291  
OR WRITE TO: DOWELL SCHEIDTBERGER, CUSTOMER FINANCIAL  
DEPARTMENT, P.O. BOX 437, HOUSTON, TEXAS 77210

**PAY THIS AMOUNT** ➔

900.00
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