

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84  
 OPERATOR Petroleum Management, Inc. API NO. 15-163-22,215 -00-00  
 ADDRESS 400 North Woodlawn, Suite 201 COUNTY Rooks  
Wichita, Kansas 67202 FIELD RAY  
 \*\* CONTACT PERSON Dale Silcott PROD. FORMATION Lansing  
PHONE 316-686-7287  
 PURCHASER -Inland Crude LEASE Wallgren "B"  
 ADDRESS - 200 Douglas Bldg. WELL NO. 1  
Wichita, KS 67202 WELL LOCATION NW/4 NW/4 NW/4  
 DRILLING Red Tiger Drilling Company 330 Ft. from North Line and  
 CONTRACTOR ADDRESS 1720 KSB Building 330 Ft. from West Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 7 TWP 6S RGE 20W (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

● B-1			
		7	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3,525' PBD 3303'  
 SPUD DATE 11/25/83 DATE COMPLETED 12/27/83  
 ELEV: GR 2107' DF 2110' KB 2,112'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 371' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 19 84.

MY COMMISSION EXPIRES: 

Bonnie Brown  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 07 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Petroleum Management, Inc. LEASE Wallgren "B"

SEC. 7 TWP. 6S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Stone Corral	1611 + 501
<input type="checkbox"/> Check if samples sent to Geological Survey			Base St. Cor	1641 + 471
Shale & Sand	0	1608	Neva	2532 - 420
Anhydrite	1608	1639	Wabaunsee	2733 - 621
Red Bed & Shale	1639	1988	Stotler	2860 - 748
Shale	1988	2460	Topeka	3002 - 890
Shale & Lime Streaks	2460	2590	Oread	3162 -1050
Shale & Lime	2590	2956	Heebner	3209 -1097
Shale & Lime Streaks	2956	3090	Toronto	3233 -1121
Lime & Shale	3090	3200	Lansing	3248 -1136
Lime	3200	3525	Base K.C.	3445 -1333
RTD		3525	Marmaton	3471 -1359
			Gran. Wash	3484 -1372
			Granite	3490 -1378
			R.T.D.	3531 -1419

**RELEASED**  
JAN 18 1985  
FROM CONFIDENTIAL  
1-18-85

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Specks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	371'	Lite weight	275	3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,524'	60/40 Pozmix	200	2% C.C.
	(Pumped	80 bbl casing pack ahead of cement to seal off					Dakota formation)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Specks cement	Shots per ft.	Size & type	Depth Interval
					3250-60; 3285-89;
					3302-08; 3328-36;
					3348-52; 3376-80;
					3397-3400;

TUBING RECORD

Size	Setting depth	Packer set at
2"	31'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA @ 1 BPM, 100#	3285-89 (# 3 Zone)
250 gal. MCA # 1 BPM, 100#	3302-08 (#4 Zone)
250 gal. MCA @ 1/4 BPM, 400#	3328-36 (F Zone)
250 gal. MCA @ 7 BPM, 700#	3348-52 (G Zone)
250 gal. MCA @ 1/4 BPM, 200#	3376-80 (#8 Zone)
250 gal. MCA @ 1/4 BPM, 200#	3397-3400 (#9 Zone)

Date of first production 1-7-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.4
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Estimated Production -I.P.	Oil 52 bbls.	Gas -- bbls.	Water 0 %	Gas-oil ratio 0	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations