

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,969 -0000

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD Edgar

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION  
PHONE 913-434-4686

PURCHASER \_\_\_\_\_ LEASE Simons

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION NE SE NE

DRILLING Pioneer Drilling Company 1650 Ft. from N Line and

CONTRACTOR ADDRESS 308 W. Mill 330 Ft. from E Line of (E)

Plainville, Kansas 67663 the (Qtr.) SEC 11 TWP 6s RGE 20 (W).

PLUGGING Pioneer Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 308 W. Mill

Plainville, Kansas 67663

TOTAL DEPTH 3575' PBTD \_\_\_\_\_

SPUD DATE 3-9-83 DATE COMPLETED 3-20-82

ELEV: GR 2079' DF 2082' KB 2084'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

			*
		11	

KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 325' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

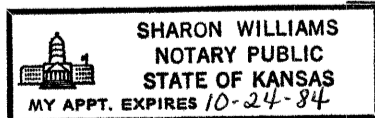
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles G. Comeau*  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of March, 19 83.



*Sharon Williams*  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
3-31-83  
MAR 31 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			Anhydrite	1674 (+410)
			Topeka	3076 (-992)
			Heebner	3272 (-1188)
			Toronto	3506 (-1422)
			Total Depth	3575 (-1491)
sand	0'	325'		
shales and sand	325'	1075'		
shales and sand	1075'	1676'		
anhydrite	1676'	1705'		
shales and sand	1705'	1762'		
shale and lime	1762'	2147'		
shales and lime	2147'	2303'		
shales and lime	2303'	2451'		
shale and lime	2451'	2680'		
shales and lime	2680'	2749'		
shale and lime	2749'	2902'		
shales and lime	2902'	3037'		
limes and shale	3037'	3170'		
limes and shale	3170'	3240'		
shales and lime	3240'	3330'		
limes and shale	3330'	3410'		
limes and shale	3410'	3476'		
limes and shale	3476'	3486'		
limes and shale	3486'	3510'		
lime and shale	3510'	3575'		
	3575'	R.T.D.		
<p>DST #1 3448-3486, 30-30-30-30, Recovered 240' drilling mud, 100' oil specked mud, 1% oil</p> <p>Initial Flow Pressures 252# - 252# Final Flow Pressures 252# - 252# Bottom Hole Pressures 824# - 795#</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	325'	60-40 pos	180	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations

SIDE TWO

OPERATOR Liberty

FILL

Show all important zones including depth interval test

FORMATION DI

Check if no

Corrected log tops

CO-1 WELL HISTORY (E)

T1 TWP. 6S RGE. 20 (W)

#1

W GEOLOGICAL MARKERS, LOGS RUN, OTHER DESCRIPTIVE INFORMATION.

NAME	DEPTH
<u>TOPS</u>	
anhydrite	1674 (+410)
Topeka	3076 (-992)
Heebner	3272 (-1188)
Toronto	3506 (-1422)
Total Depth	3575 (-1491)
<u>LOG TOPS</u>	
Anhydrite	1674 (+410)
Topeka	3076 (-992)
Heebner	3272 (-1188)
Toronto	3296 (-1212)
Lansing/KC	3311 (-1227)
Base/KC	3506 (-1422)
Granite Wash	3570 (-1486)
Total Depth	3575 (-1491)

sand	0'	325'
shales and sand	325'	1075'
shales and sand	1075'	1676'
anhydrite	1676'	1705'
shales and sand	1705'	1762'
shale and lime	1762'	2147'
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	3575'	R.T.D.

DST #1

3448-3486, 30-30-30-30, Recovered 240' drilling mud, 100' oil specked mud, 1% oil

Initial Flow Pressures 252# - 252#  
 Final Flow Pressures 252# - 252#  
 Bottom Hole Pressures 824# - 795#

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	325'	60-40 pos	180	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated AM Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations