

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

**WELL PLUGGING APPLICATION FORM**  
(File One Copy)

API NUMBER 15-163-21,280-00-00 (of this well).  
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR K & E Drilling, Inc. OPERATOR'S LICENSE NO. 5266 6-93

ADDRESS 100 S. Main, Suite 300, Wichita, KS 67202 PHONE # (316) 264-4301  
Hansen 70' E of C

LEASE (FARM) Foundation WELL NO. 2 WELL LOCATION W/2 NW COUNTY Rooks

SEC. 12 TWP. 65 RGE. 20 ~~XXXX~~ (W) TOTAL DEPTH 3607' PLUG BACK TD \_\_\_\_\_

**Check One:**

OIL WELL  GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8-5/8" SET AT 285.58' CEMENTED WITH 190 SACKS

CASING SIZE 4-1/2" SET AT 3605.50' CEMENTED WITH 250 SACKS

PERFORATED AT None (open hole completion 3605.5'-3607')

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK  JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING Perforate 4 1/2" @1725' & 1030'. Run tubing to bottom and spot 100 sxs cement. Pull to 2000' and circulate cement to surface. Lay down tubing. Pump 150 sxs down 8-5/8"x4 1/2" annulus. Pressure well head to 300# and shut-in. Cement with 65/35 pozmix, 8% gel and 500# hulls.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? N.A.  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Upon approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Al Hammersmith PHONE # (316) 564-2454 **RECEIVED**  
STATE CORPORATION COMMISSION  
9-23-92

ADDRESS P.O. Box 2050, Great Bend, KS 67526 **SEP 23 1992**

PLUGGING CONTRACTOR Allied Cementing Company LICENSE NO. None **CONSERVATION DIVISION**  
Wichita, Kansas

ADDRESS P.O. Box 628, Great Bend, KS 67530 PHONE # (316) 793-5861

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Wayne L. Brinegar Wayne L. Brinegar  
V.P./Operations  
(Operator or Agent)

DATE: September 22, 1992

4)

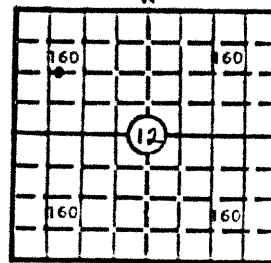
**KANSAS DRILLERS LOG**

S. 12 T. 6S R. 20 <sup>XX</sup>W

Loc 70' E of C W/2 NW/4

County Rooks

640 Acres  
N



Locate well correctly

Elev.: Gr. 2130'

DF \_\_\_\_\_ KB 2135'

API No. 15 — 163 County — 21,280 Number

Operator  
**K & E DRILLING, INC.**

Address  
**Hardage Center, Suite 300, Wichita, Kansas 67202**

Well No. 2 Lease Name **Hansen Foundation**

Footage Location  
1320 feet from (N) ~~XY~~ line 730 feet from (W) ~~XY~~ line

Principal Contractor **Abercrombie Drilling, Inc.** Geologist **Cliff Ottaway**

Spud Date 4-27-81 Total Depth 3607 P.B.T.D. \_\_\_\_\_

Date Completed 5-5-81 Oil Purchaser **Clear Creek, Inc.**

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	285.58'	Common	190	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	10.5# 9.5#	3605'	60/40 Poz.	150	2% gel 18% salt 3/4% CFR-2 1% D-Air

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2 3/8"	3604'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production <u>5-21-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		
RATE OF PRODUCTION PER 24 HOURS	Oil <u>38</u> bbls.	Gas -- MCF	Water <u>25</u> bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s) <u>3605 1/2' - 3607'</u>	

RECEIVED  
STATE CORPORATION COMMISSION  
CFPB

DEC 21 1992

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

*Sent 6/8/81 to Survey*

Operator **K & E DRILLING, INC.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **#2** Lease Name **Hansen Foundation** Oil Well

S 12 T 6S R 20 ~~XX~~  
W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	877	<u>E-Log Tops:</u>	
Shale & Sand	877	1715		
Anhydrite	1715	1753	Topeka	3118'
Shale	1753	2115	Heebner	3314'
Sand & Shale	2115	2283	Lansing	3352'
Shale	2283	3071	B/KC	3548'
Shale & Lime	3071	3245	Reagan	3602'
Shale	3245	3484	LTD	3603'
Lime & Shale	3484	3585		
Shale	3585	3603		
Shale & Sand	3603	3607		
DST #1 (3494'-3603') 30/30/30/30 Rec. 12' M. FP's 16#-25#/25#-26# SIP's 49#-33#				
DST #2 (3595'-3607') 45/45/45/45 Rec. 264' GO, 120' GOCM FP's 25#-90#/90#-147# SIP's 1066#-1066#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Wayne L. Brinegar President
	Title
	June 8, 1981 Date

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 1, 1992

K & E Drilling Inc  
100 S Main 300  
Wichita KS 67202

Hansen Foundation 2  
API 15-163-21,280  
70'E of C W2 NW  
Sec. 12-06-20W  
Rooks County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for\*~~p1054X~~completandsto verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #4 2301 E. 13th  
Hays, KS 67601  
(913) 628-1200