STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 211 NORTH BROADWAY 15-163-01108-00-00

WELL PLUGGING APPLICATION FORM File One Copy

Lease Owner Colorado (Applicant)	Oil and Gas Corporati	Midress Box 1030, Wichita, Kansas					
Lease (Farm Name)	STEELE	Well No. 1					
Well Location	N/2 NW NW	Sec. 9 Twp. 6 Rge. (E) (W) 20					
County	Rooks	Field Name (if any) S.E. Ray					
Total Depth	3639	Oil X Gas Dry Hole					
Was well log filed with application? Yes If not, explain:							
Date and hour plugg	ging is desired to begin	1 September 27, 1957					
		rdance with the Rules and Regulations of					
the State Corporati	ion Commission.						
Name of the person on the lease in charge of well for owner							
O. B. Grubbs		Address Plainville, Kansas					
Plugging Contractor	· West Supply Co., Inc.						
Plugging Contractor	r's License No. 14						
Address Box 506 Chase, Kansas							
Invoice covering as	ssessment for plugging	this well should be sent to					
Colorado Oil and Ga	as Corporation	Address Box 1030, Wichita, Kansas					
	guaranteed by applica						
		Billelanil					

STATE CORPORATION COMMISSION SEP 28 1957 CONSERVATION DIVISION ROUSERVATION RAISES

DULY Normas Applicant or Acting Agent

Bill K. Henrichs

9-27-57 Date

> **PLUGGING** FILE SEC 9 T 6 R20W BOOK PAGE 48 LITE 43



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STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

Well No. Lease

310420

Description County File No.

Colorado Cil & Cas Corporation Sax 1030 Vichita, Kansas

Cantleman:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr.

Very truly yours,

Jewel M. Ogden

Director of Conservation Division

cc:

District Plugging Supervisor

15-163-01108-00-00

THE DEREY OIL COMPANY & CROW DRILLING COMPANY

Record of Well No. 1
Location C No NW NW
Contractor Crow Drilling
Drilling Commenced 12-1-41
Drilling Completed 1-1-42

Steele Farm Sec. S Twp. 6 Rge. 20W County: Rooks Elevation

			Casing Record			
Size	Fest	Kind	Weigh			
8 5/8	161	New	Surface	Cemented with 85	sacks	
ñ				'Ideal cement by		
_				Halliburton		
4글 O.D.	3602	E. W.		Cemented with 85	sacks	
				Dewey cement by		
1				Halliburton		
Formation	2		Bottom			
Sand			0 -63	Lime	2606	
Shalo &	Shells		105	Shale	2609	
Sha le			138	Lime & Shale	2644	
Shale & S	Shells		155	Sha le	2661	
Shale			1034	Lime	2707	
Shale & S	Shells		1103	Shale	2721	
Shale			1172	Shale & Lime	2825	
Lime			1196	Shale	2847	
Shale & I	Lime		1250	Lime	2863	
Shale			1269	Shale	2882	
Sand			1447	Shale & Lime	2922	
Red Rock	& Shale	&Shells	1620	Shale	29 2 2	
Shale			1719	Shale & Lime	2092	
Sand			1759	Lime	3014	
Broken Li	ime		1831	Shale & Lime	3034	
Shale			1856	Lime	3045	
Red Led			1877	Shale	3065	
Shale & S	Shells		2022	Lime	3077	
Shale			21 60	Shale	3086	
Broken Li			2185	Lime & Shale		
Shale & 1	-ime Stre	aks	2225	streaks	3147	
Shale .			2359	Lime	3200	
Lime			2372	Cherty Lime	3218	
Shale			2409	Lime	3405	
Lime			2428	Lime & Streaks	attibuspotors or any and a second	
Shale & I	ime Stre	aks	2480	PENUGGIN	3430	
Shale			2590	FILE TIEC 9 T 6	R 28498	
				BOOK PAGE 48 LINE	43	

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P 2 Steele #1

Lime & Chert 3521
Lime 3569
Shale 3600
Lime 3625
Sand 3628
Granite 3639 T.D.

D. P. 3639 T.D. Hole caved C. O. and Sub. 28.14 oil in 4 hrs. 25' of cavings back in hole - clean out and sub. $6\frac{1}{2}$ oil per hour for 2 hours. Hole caved again - cleaned out. Run rods and tubing.

Pump Potential 183 Oil - No

15-163-01108-00-00

Geological Data

water.

Lansing 3359
Precambrian Sand Arkose 3613
T. D. 3639



PLUGGING

FILE SEC___T___R

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