

FOR KCC USE:

EFFECTIVE DATE: 12-15-92
DISTRICT # 4
SSAT... Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... December 15, 1992 ...
month day year
Spot SW SE Sec 13 Twp 6S S, Rg 20 East West

OPERATOR: License # 6278
Name: Anchor Bay Corporation
Address: 1600 Stout Street Suite 1400
City/State/Zip: Denver, Colorado 80202
Contact Person: David F. Wiesner
Phone: (303) 629-1098

560 feet from South / ~~XXXX~~ line of Section
1880 feet from East / ~~XXXX~~ line of Section
IS SECTION XX REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Gartrell Well #: A#11
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 560 ft.
Ground Surface Elevation: 2176 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 150 ft.
Depth to bottom of usable water: 1000 ft. 1150 ft.
Surface Pipe by Alternate: 1 XX 200
Length of Surface Pipe Planned to be set: 340 ft.
Length of Conductor pipe required: N/A
Projected Total Depth: 3700 ft.
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: December 8, 1992 Signature of Operator or Agent: David F. Wiesner Title: President

FOR KCC USE:
API # 15- 163-23,212-100-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: CB 12-10-92
This authorization expires: 6-10-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE OF KANSAS COMMISSION
DEC 10 1992
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Anchor Bay Corporation
LEASE Gartrell
WELL NUMBER A#1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rooks
560 feet from south/~~XXXX~~ line of section
1880 feet from east/~~XXXX~~ line of section
SECTION 13 TWP 6S RG 20W

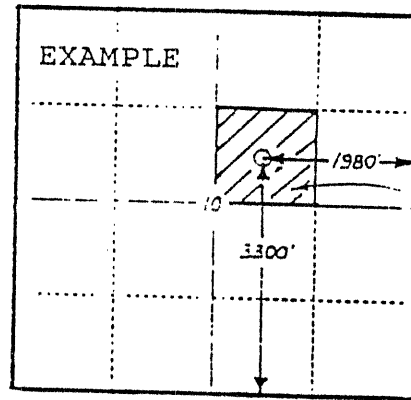
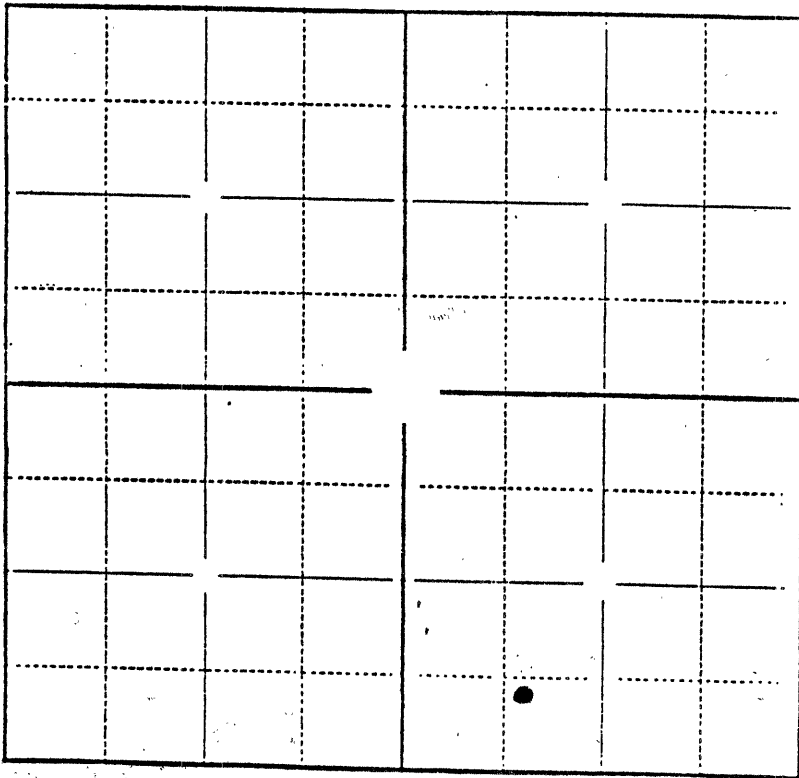
NUMBER OF ACRES ATTRIBUTABLE TO WELL 120
QTR/QTR/QTR OF ACREAGE C - SW - SE

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.