

CORRECTION

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 15, 1989
month day year
Ap. NW NW NE Sec 7: Twp 6 S, Rg 20 East West

OPERATOR: License # 5242
Name: Petroleum Management, Inc.
Address: 400 N. Woodlawn, Suite 201
City/State/Zip: Wichita, KS 67208
Contact Person: Greg Williams
Phone: 686-7287

4930 feet from South line of Section
2250 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #:
Name: Unknown

County: Rooks
* Lease Name: Wallgren B Well #: X 4
Field Name: Ray South Ext.
Is this a Prorated Field? yes X no
Target Formation(s): LKC
Nearest lease or unit boundary: 950-350'
Ground Surface Elevation: 2144 est. feet MS:
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100' 150'
Depth to bottom of usable water: 1100' 1300'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: NONE
Projected Total Depth: 3600'
Formation at Total Depth: Precambrian
Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

WAS: #5 IS: #4

STATE CORPORATION COMMISSION
CABLE TIED
JUL 24 1989

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/21/89 Signature of Operator or Agent: [Signature] Title: Petroleum Engineer

Grid with depth markers from 5280 to 330 on both sides.

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1989
7-31-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-163-23,051-0000
Conductor pipe required none feet
Minimum surface pipe required 200' feet per Alt. X 2
Approved by: DPW 7-24-89 ORIG; DPW 7-31-89
EFFECTIVE DATE: 7-29-89
This authorization expires: 1-24-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.