

EFFECTIVE DATE: 11-5-90

P.4.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 01 90
month day year

NE SW SW Sec 22 Twp 6 S, Rg 20 East West

..... 990 feet from South line of Section
..... 4290 feet from East line of Section

OPERATOR: License # 5352
Name: Baird Oil Company
Address: P. O. Box 428
City/State/Zip: Logan, KS 67646
Contact Person: Jim Baird
Phone: (913) 689-7457

(Note: Locate well on Section Plat on Reverse Side)

County: Rooks
Lease Name: Gartrell Well #: 4
Field Name: Unnamed

Is this a Prorated Field? Arbuckle yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 1100'

Ground Surface Elevation: unknown feet MSU

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 770' 100'

Depth to bottom of usable water: 1100' 1150'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 225'

Length of Conductor pipe required: None

Projected Total Depth: 3670'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
well farm pond other

DWR Permit #: Will file

Will Cores Be Taken?: yes no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes

If OWD: old well information as follows:
Operator: N/A
Well Name:

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-30-90 Signature of Operator or Agent: Jack L. Partridge Title: VP, Abercrombie Drlg, Inc.

FOR KCC USE:

API # 15- 163-23,127-00-00
Conductor pipe required None feet
Minimum surface pipe required 800 feet per Alt. ● ②
Approved by: MDW 10-31-90
EFFECTIVE DATE: 11-5-90
This authorization expires: 4-30-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1990
Wichita, Kansas
CONSERVATION DIVISION

22
6
2012

REMEMBER TO:

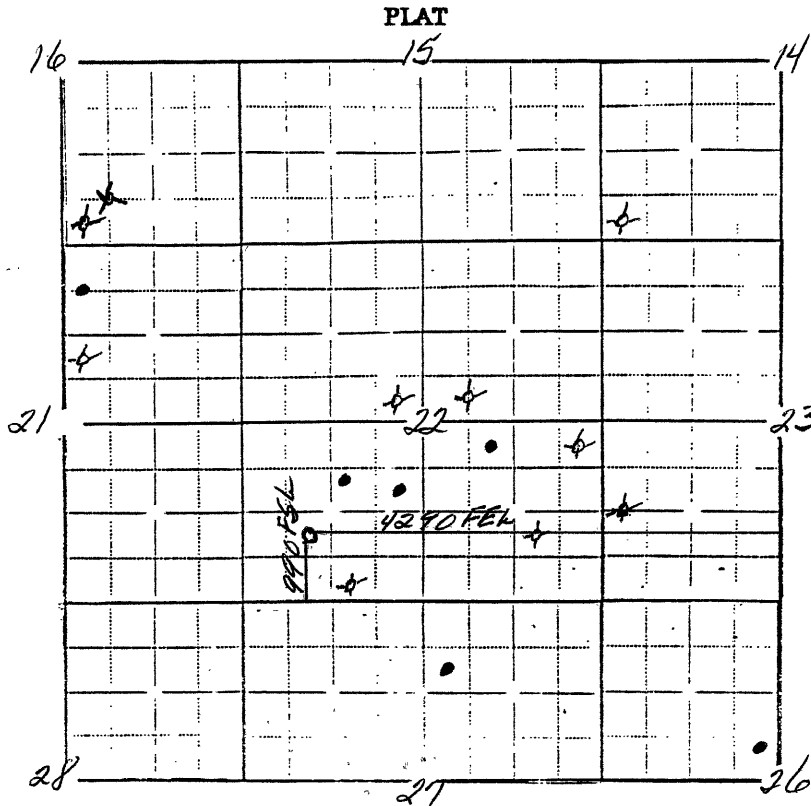
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>Baird Oil Company</u>	LOCATION OF WELL:
LEASE <u>Gartrell</u>	<u>990</u> feet north of SE corner
WELL NUMBER <u>4</u>	<u>4290</u> feet west of SE corner
FIELD <u>Unnamed</u>	NE SW SWSec. <u>22</u> T <u>6S</u> R <u>20</u> <u>W</u>
	COUNTY <u>Rooks</u>
NO. OF ACRES ATTRIBUTABLE TO WELL <u>40</u>	IS SECTION <u>X</u> REGULAR <u> </u> IRREGULAR?
DESCRIPTION OF ACREAGE <u>SW/4</u>	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or (Agent) Paul L. Roberts
Date 10-30-90 Title VP, Abercrombie Drlg, Inc.