FORM MUSERFEOTIVE DATE	- 3 - 3 - 91	State of	Kansas	FORM MUST BE SIGNED
FORM C-1 4/90		NOTICE OF INTE	ITION TO DRILL CORRECTION	ALL BLANKS MUST BE FILLED
1	Must be approved	by the K.C.C. five	(5) days prior to commenci App. 50' SE of	ng well
Expected Spud Date	2/26/91			22 . Twp $6S$. s, Rg 20 . \overline{X} West
month	day	year		**************************************
ino i e i	day	year	¥ 1600	feet from South line of Section
OPERATOR: License #	4767	• • • • • • • • • • • • • • • • • • • •	F 2200	feet from East line of Section
Name: Ritchie Explo			(Note: Locate well	on Section Plat on Reverse Side)
Address: 125 N. M			D 1	
City/State/Zip:Wichit			County: Rooks	·····
Contact Person: Jeff			Lease Name: Chapman	
Phone: 316/267-437	5		Field Name: Locle	
	20606		Is this a Prorated Fie	ld? yes .X. no
CONTRACTOR: License #:	30606		Target Formation(s):	[/KC. Arbuckle
Name: Murfin Drilling Co., Inc.			Nearest lease or unit	boundary: 330' on: 2175' feet MSL
			Ground Surface Elevati	on: 2175' feet MSL
Well Drilled For:	Well Class:	Type Equipment:		30 feet: yes .X. no
				•
.X Oil Inj	.X Infield	.X. Mud Rotary		one mile: yes .X. no
Gas Storage		Air Rotary	Depth to bottom of usa	ble water. 1280 /
OWWO Disposal		Cable	Surface Pipe by Altern	ate:1 .x.2 Planned to be set: 225'
Seismic; # of Holes			• •	Planned to be set: 225'
•				pe required: none
If OWWO: old well information	n as follows:			3700'
Operator:			Formation at Tatal Dan	_{th:} Arbuckle
Well Name:			Water Source for Drill	
Comp. Date: Old Total Depth			water source for Difft	well farm pond X other
	ota rotat bep		DWR Permit #:	
Directional, Deviated or Hori	izontal wallbors	2 V22 X T2		
If yes, total depth location:		•		yes 🏋 no
		***************	If yes, proposed zone:	***************************************
WAS: 1650 FSL; 2310 FEL AFFIDAVIT 15: 1600 FSL; 2260 FEL				
The undersigned hereby affirm	s that the drill	ing completion and	eventual plugging of this	ell will comply with K.S.A. 55-101,
et. seq.	o that the diffe	ing, completion and	eventual plugging of this w	ett witt comply with K.S.A. 55-101,
It is agreed that the followi	ing minimum requ	irements will be me	::	
 The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface 				
2. The minimum amount of	surface pipe as	specified above sha	ll be set by circulating cem	ent to the top; in all cases surface
3. If the well is dry, a	ough attuncons	olidated materials sal shall be submit:	olus a minimum of 20 feet 1:	nto the underlying formation;
 If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 				
 The appropriate distr 	rict office will	be notified before	well is either plugged or a	production casing is cemented in-
5. It an Alternate II co	mpletion, produc	ction pipe shall be o	emented from below any usab	le water to surface within 120 days
of spud date. In all I hereby certify that the sta	. cases, notity attements made he	district office price rein are true and to	or to any cementing. The best of my knowledge a	and belief.
Date:7/22/91 Signature of Operator or Agent:				
FOR KCC USE:				
	40. " 45. 1	1 9 12 14	010-120	

RECEIVED
STATE CONTRACTION COMMISSION

JUL 2 5 1991

GURSERVARIUN DIVISION Wichita, Kansas

TOR ROO COL.
API # 15-169-23,145-00-00 Conductor pipe required Now feet
Minimum curfoce mine from the Add O
Minimum surface pipe required 200 feet per Alt. 0(2) Approved by: MAN 8 9-91; and 2-26-91
EFFECTIVE DATE: 3-3-9('
This authorization expires: 8-26-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ritchie Exploration, Inc. LEASE Chapman WELL NUMBER 5-X FIELD Loclela N NO. OF ACRES ATTRIBUTABLE TO WELL DESCRIPTION OF ACREAGE NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	LOCATION OF WELL: 1600 feet north of SE corner 2260 feet west of SE corner Sec. 22 T 6S R 20 ½/W COUNTY ROOKS IS SECTION REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach
PL	AT
	22
	<u> </u>
In plotting the proposed location of the well, you must	t show:
The manner in which you are using the depicted section with 8 surrounding partial sections, 4	plat by identifying section lines, i.e. 1 section, 1 sections, 16 sections, etc.;
	f other wells producing from the same common source of K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders
3) the distance of the proposed drilling location	from the section's east and south lines; and
4) the distance to the nearest lease or unit boun	dary line.
I hereby certify that the statements made herein are to	•
11 A : +	- as and to the sest of my Monteuge did setter.
Signature of Operator or Agent //// While	w
Date 7/22/91 Title Geologis	t