

15-163-00069-00-00
WELL PLUGGING RECORD

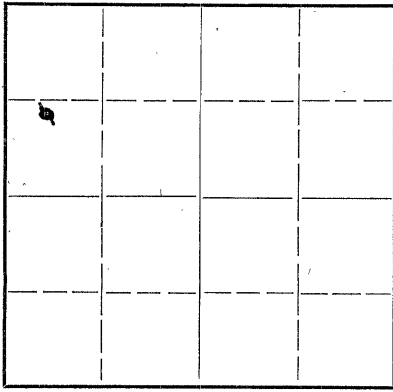
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 11 Twp 6S Rge. (*) 20(W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. CNL SW NW
Lease Owner Black-Marshall Oil Co.
Lease Name Federal Land Bank Well No. 1
Office Address 405 Union National Bank Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 20 19 42
Application for plugging filed August 21 19 42
Application for plugging approved August 21 19 42
Plugging commenced August 22 19 42
Plugging completed August 22 19 42
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 364 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

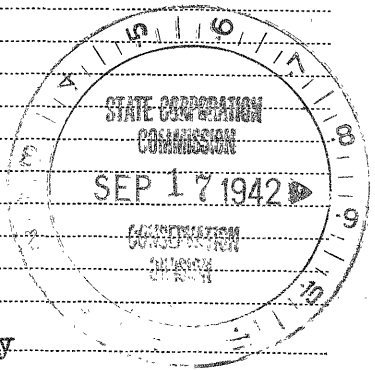
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Shale & Shells</u>	<u>water</u>	<u>135</u>	<u>182</u>	<u>10"</u>	<u>182</u>	<u>-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drove a wood plug to the bottom of the surface pipe, 182 feet, put in 15 sacks of cement which plugged back to 160 feet, pumped shale into hole from 160 feet to 29 feet, put in another plug and filled hole with cement to within 4 feet of top of surface, welded steel cap on top of surface pipe.

PLUGGING
FILE 11 6 200
BOOK 47 LINE 41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Company
Address 405 Union National Bank Building, Wichita, Kansas

9-17-42

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leon F. Huff (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leon F. Huff
405 Union National Bank Bldg. Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of September, 19 42

My commission expires My commission expires May 18, 1946

Naomi Moran
Notary Public.



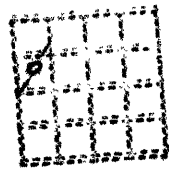
15-163-00069-0000

BLACK-MARSHALL OIL CO.
 Federal Land Bank No. 1.

SEC. 11 T. 6 R. 20 W
 CNL SW NW

Total Depth. 3641 $\frac{1}{2}$ '
 Comm. 8-3-42 Comp. 8-20-42
 Shot or Treated.
 Contractor.
 Issued. 8-29-42

County. Rocks



CASING:
 10" 182'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

shale & shells	135		
no log	182	Sample Record from Lerke & Whortan:	
shale	590		
shale	1170	Top Anhydrite	1765
shale & sand	1534	Top Ft. Riley	2350
shale & red rock	1765	Top Neva	2680
anhydrite	1795	Top Topoka	3165
shale & red rock	2130	soft zone, dry, no sh oil	3322-3327
shale & shells	2820	soft zone, just trace saturation	3339-3345
shale & lime	3035	soft zone, porous fossiliferous lime, fair saturation	3387-3390
lime	3095	Top Kansas City	3399
brkn lime & shale	3155	soft zone, porous fossiliferous lime, fair saturation	3439-3443
shale & lime	3165	soft zone, sh oil, probably one thin streak saturation	3481-3482
lime	3210	soft zone, light saturation	3491-3493
lime hd	3264	soft zone, trace oil stain	3528-3530
lime sdy	3273	medium soft zone, few thin strks well saturated lime	3544-3547
lime brkn & shale	3306	medium soft zone, possible thin strks of light saturation	3559-3563
lime	3328	medium soft zone, some saturation, thin strks	3574-3576
lime & chert	3338	medium soft zone, no saturation	3579-3582
lime	3360	Base Kansas City	3599
lime & shale	3415	various colored shale, some conglomerate sand	3599-3641
lime	3460	conglomerate soft, drilling 3 to 4 minutes per foot	3599-3621
lime brkn	3503	conglomerate hrd	3621-3641
lime hd	3510	granite hd pink	3640-3641 $\frac{1}{2}$
lime	3540		
lime hd	3601		
shale red & lime	3629		
shale-various colors	3641		
granite hd pink	3641 $\frac{1}{2}$		
Total Depth.			

CASING
 11 6-20-42
 BOOK 47 LINE 41

