

15-163-22592-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Liberty opn & Comp. LOCATION OF WELL SW
LEASE Geyer OF SEC. 16 T 6 R 20
WELL NO. 1 COUNTY Rooks
FIELD Todd NE PRODUCING FORMATION Arbuckle

Date Taken Jan. 28. 1986 Date Effective _____

Well Depth 3750 Top Prod. Form 3702 Perfs 3736-3712
Casing: Size 4 1/2 Wt. _____ Depth 3749 Acid 1500
Tubing: Size 2 3/8 Depth of Perfs 3710 Gravity 24 @ 60°
Pump: Type Insert Bore 1 1/4 Purchaser Fairland
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 15 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES 75 PERCENTAGE

OIL _____ INCHES 25 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 93.00

WATER PRODUCTION RATE (BARRELS PER DAY) 69.75

OIL PRODUCTION RATE (BARRELS PER DAY) 23.00 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____
93
75
465
65
69.75

WITNESSES:
FOR STATE [Signature] FOR OPERATOR [Signature] FOR OFFSET _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 6 1986

CONSERVATION DIVISION