

15-163-22708-00-00 ✓

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Liberty oper. & comp. LOCATION OF WELL NE NE NE
 LEASE States OF SEC. 20 T 6 R 20
 WELL NO. 1 COUNTY Rooks.
 FIELD Todd NE PRODUCING FORMATION Arbuckle
 Date Taken Jan. 28. 1986 Date Effective _____
 Well Depth 3700 Top Prod. Form 3690 Perfs _____
 Casing: Size 4 1/2 Wt. _____ Depth 3741 Acid 1250 gal.
 Tubing: Size 2 3/8 Depth of Perfs 3724 Gravity 27° @ 60°
 Pump: Type Insert Bore 1 1/4 Purchaser Farm land.
 Well Status Pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST _____ HOURS 40 MINUTES 0 SECONDS
 GAUGES: WATER _____ INCHES 50 PERCENTAGE
 OIL _____ INCHES 50 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 36.00
 WATER PRODUCTION RATE (BARRELS PER DAY) 18.00
 OIL PRODUCTION RATE (BARRELS PER DAY) 18.00 PRODUCTIVITY
 STROKES PER MINUTE 10
 LENGTH OF STROKE 36 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS _____

WITNESSES:

Dale G. Batterson FOR STATE
Charles D. Farr FOR OPERATOR
 _____ FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

FEB 6 1986

CONSERVATION DIVISION