4.-041646

API number: 15-163-21,184 ~00-00 TO: STATE CORPORATION COMMISSION SO SE NE SW /4 SEC. 06 , 06 S, 20 W CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING 4290 \_\_ feet from S section line WICHITA, KANSAS 67202 \_ feet from E section line Operator license# 5242 Lease Wallgren "A" well # 1 Operator: Petroleum Management, Inc. County Rooks Well total depth 3485 feet /13.26 Address: 14201 East Central Wichita, Kansas 67230 Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch @ 223 feet W/100 sxs.Aband. oil well \_\_\_\_, Gas well \_\_\_\_, Input well \_\_\_\_, SWD \_\_\_\_, D & A \_\_\_\_ Plugging contractor: Allied Cementing Co., Inc. License# Address: P.O. Box 31 - Russell, Kansas 67665 Company to plug at: Hour: 9:00A.M. Day: 17 Month: November Year: 94 Plugging proposal received from: Don Keener Company: Petroleum Management, Inc. Phone: 316-733-5600 Were: \_\_\_4 1/2" casing set @ 3484' w/160 sxs. cmt. Perf. @ 3226' - 3389'. Anhy. at 1620' - Dakota at 1000' - W.L.M. at 3157' - T.O.F. at 20'. Ordered 250 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[ X ], Part[ ], None[ ] Completed: Hour: 11:00A.M, Day: 17, Month: November, Year: 94 Actual plugging report: Run tubing to 1800'. Spotted 100 sxs. cement with 100# to circulate cement at surface. Pulled tubing and squeezed 4 1/2" casing w/100 sxs. cement w/200# hulls in cement. Max. P.S.I. 500#. 8 5/8" S.P. - squeezed w/50 sxs. cement and 200# hulls. Max. P.S.I. 500#. S.I.P. 200#. Condition of casing(in hole):GOOD\_\_\_BAD\_X\_Anhy.plug:YES\_X Bottom plug(in place):YES\_\_\_\_,CALC\_X\_,NO\_\_\_\_Dakota plug:YES\_X/1,NO\_\_\_ Plugged through TUBING X , CASING . Elevation: ] observe the plugging. DATE 1-18-95 (agent) Form CP-2/3