

TO: Correction
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20986-00-00
Spot: CSENW Sec/Twnshp/Rge: 12-6S-20W
4290 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: HANSEN A Well Number: 1
County: ROOKS Total Vertical Depth: 3630 feet

Operator License No.: 31725
Op Name: SHELBY RESOURCES LLC
Address: 5893 SADDLE CREEK TRAIL
PARKER, CO 80134

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 238 180 SX CMT
Production: Size 4.5 feet: 3628 175 SX CMT
Liner: Size _____ feet:

8117.42

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/01/2001 10:00 AM
Plug Co. License No.: 31725 Plug Co. Name: SHELBY RESOURCES LLC
Proposal Rcvd. from: CHRIS GOTTSCHALK Company: SHELBY RESOURCES LLC Phone: (303) 840-2183

Proposed Plugging Method: Ordered out 225 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/01/2001 2:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3385'.
Allied pumped 50 sxs 60/40 pozmix - 10% gel with 300# hulls.
Pulled to 2434'. Allied pumped 50 sxs.
Pulled tubing to 1483'. Allied pumped 70 sxs. Cement circulated.
PTOH. Squeezed with 10 sxs.
Max. P.S.I. 650#. S.I.P. 500#.
Hooked up to backside. Allied pumped 5 sxs.
Max. P.S.I. 300#. S.I.P. 300#.
Note: Emergency plugging orders given with rig over the hole.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed _____

Richard Williams

(TECHNICIAN)

RECEIVED

DEC 13 2001

KCC WICHITA

INVOICE

DATE

10-04-01

NO. _____

2002060728

Form CP-2/3

DEC 12 2001

DENVER ENERGY INVESTMENTS & ASSOC. REPLACEMENT CARD: 12-6-20W
 645 300 W. DOUGLAS #1 'A' HANSEN-FOUNDATION C SE NW
 WICHITA, KS. 67202
 CONTR PIONEER DRILLING COMPANY. CTY ROOKS

GEOL JERRY SMITH FIELD WC (1/2 E OF EDGAR)

E 2160 KB CM 12/8/79 CARD ISSUED 6/19/80 IP P. 45 BORD & 18 BWPD
 REAG SD OH 3628-30

API 15-163-20,986

| LOG | TOPS | DEPTH | DATUM |
|-------------|------|-------|-------|
| ANH | | 1745 | + 415 |
| B ANH | | 1770 | + 390 |
| TOP | | 3145 | - 985 |
| HEEB | | 3342 | -1182 |
| TOR | | 3364 | -1204 |
| LKC | | 3380 | -1220 |
| B KC | | 3574 | -1414 |
| *REAG SD | | 3624 | -1464 |
| LTD | | 3623 | -1463 |
| RTD | | 3630 | -1470 |
| *SAMPLE TOP | | | |
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INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

8-5/8" 250, 4 1/2" 3628
 DST (1) 3347-3390/30-30-30-30, REC 10'
 M W/FEW O SPKS, SIP 623-601#, FP
 55-55/66-66#, HP 1746-1735#
 DST (2) 3397-3424/30-60-45-45, REC 120'
 M W/SCUM O, SIP 1185-1085#, FP 66-
 68/78-100#, HP 1746-1735#
 DST (3) 3423-3485/30-45-45-45, REC 60'
 M W/SCUM O, SIP 1218-1152#, FP 67-
 78/78-78#, HP 1801-1790#
 DST (4) 3508-3548/30-30-30-30, REC 5'
 OCM, SIP 167-100#, FP 55-55/55-55#,
 HP 1845-1834#
 DST (5) 3620-3630/30-45-60-60, REC 240'
 G GSY O, 60' VHO&GCM, SIP 1108-1097#
 FP NONE/78-122#, HP 1878-1867#
 (OVER)

43010471

STAL
 [Blacked out area]