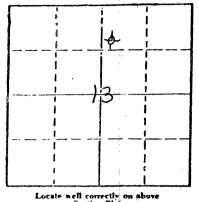
15-153-20370-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Make Required Affida



A Company of the same

WELL	PLUGGING	RECORD

Give All Information Complete		1 .		•		
Make Required Affidavit	<u>Kav</u>	Wlins	Çot	inty. Sec.	13 Twp.	5 Rge. 31 ♣/W
Mail or Deliver Report to	Locati	on as "NE	/CNW\sw\	" or foot	age from]	lines
Conservation Division		SW N	NNE			
State Corporation Comm.	Lease	Owner	West A	Cansas Oi	Corp	
245 North Water	Lease	Name_	Bryan		V	Vell No. Z
Wichita, KS 67202	Office	Address	Rt. 1	Selden	. Ks.	Charles Commission of the Comm
					Dil. Gas o	or Dry Hole)
					Hole	, z , z , z , z , z , z , z , z , z , z
	Date W	ell comple	oted .	May	And the Party of t	1000
		ation for		g filed	6-13-	19 <i>8</i> 0 80 19
				g approve	<i>6-75-</i>	19
1		ng commend		5-14-		19
		ng complet		5-14-		19
						g formation
	-1 ·				ry hole	P 101 HG C T OII
	If a pi	roducing v	ell is	abandoned	date of	last production
		J			None	19
Locale well correctly on above	Was per	rmission o	btained	from the	Conservat	ion Division or
Locate well correctly on above Section Plat	its age	ents befor	e plugg	ing was co	mmenced?	Vec
Name of Conservation Agent wh	o supervised	plugging	of this	well	1 Baltel	10.2:00
Producing formation lone	Der	oth to tor	Be	ottom	Total De	pth of Well 4200
Show depth and thickness of a	ll water, oil	land gas	formation	ons.	No.	7230
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	The second secon	The state of the s
Surface water to 180'	Furstwater	40	175'	B 5/8	PUT IN	PULLED OUT
PHARMAC COMPANY TO THE PARK TO	Totschafe	70	1//3	1078	251	none
			 			
					and the second s	-
plugs were used, state the ch feet for each p	lug set.					feet to
20 s'x at 240						
10 s'x from	0-40'				Marian and Adams and the same a	
5 sx in rat		ompleted	300P	m 5-14-	BA	The state of the s
		7				
					MANAGER (1996) see manua masuutus (1996) (1996) (1996) (1996)	

			,	,	and a second	
(If additional	description	is necess	arv. use	BACK of	this sheet	- }
Name of Plugging Contractor	Sun Ceme	River	,		curp suce	• /
	with come	- 1.17				
Section 1. The second section 1. The section 1. The second section			-			
STATE OF VACCA	15 COUNT	V OF	111	a 1 h ==		
* IHADUES	VOUNE	1 01	(omploy	44>		ss.
of the above-described well, b	eing first du	ly eworn	_(employ	ee or own	er) or (or	wner or operator)
the racts, statements, and mar	Ters perein c	ontoinad	ond the	3 C +1-	nat I have	knowledge of
as filed and that the same are	true and cor	rect. So	heln me	rog or th	e above-de	escribed well
	•		/ /	/ 3		*
	(Sign	ature) 🗶	-	al.	Ven	And the state of t
	4	der de la constante de la cons			12	
		***************************************	,	2 elder	ddress)	4-3
SUBSCRIBED AND SWORN TO be	efore me this	274	day o		auress)	. 1980
		transport to the second se		7		, 130
and the second second				1	selo.	•
Mr. Sankle C. J. C. J.	1	Annual or	2	77	Not	ary Public.
My commission expires	march 198	2		//	N FOR winey	th)
12 WARTEN STORY				CARARO -	O	Λ
A Colored Control				UN 3	U 1980	
					6-30-8	

			\circ				\bigcirc				
	KANSAS DRILLI	ERS LOG						· /3 -	56 n 3) #		
•	API No. 15	153	_ 2n =	370 -D	0-00			s. 13 T. 55 R. 31 ; Loc. 5W NW NE			
ار	API No. 15 —	County	N	umber				County Rawlins			
		Kansas	Ol Cov	10/				County // O	640 Acres		
	Address R+1	Selden		7757					X		
	Well No.	Lease Name		1137				160	# 160		
	Footage Location	DY	yan						(3)		
ŀ	990 teet from	(N) 🦛 line		30 feet	from 😂 (W)	line of NE	4				
ļ		Duilling Co.		Tames	10			160	160		
7	5-5-8	30		Depth Z00	P.B.T.D			Locat	e well correctly		
1	Date Completed 5-14-8			Purchaser					кв_2930		
ł	J-17-8	90		C A CINIC				DF	KB_ <u>2730</u>		
ŀ	Popert of all string				RECORD	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
기.	Report of all string	1	-								
ŀ		Size hole drilled	Size casing set	Weight Ibs/ft.	Setting depth	Type ce		Sacks	Type and percent additives		
-	Sarface	12/4	85/3	28	251	50/50 P	07	250	2/ogel 3%C.		
L											
Ί.											
r		LINER RECOR	<u> </u>								
-	Top, ft. B	ottom, ft.	Sacks ce	ment	Shote	per ft.		TION RECOR			
F					511013	per II.	Sixe	& type	Depth interval		
		TUBING RECO	ŔD								
) s	Size	etting depth	Pocker se	et at							
		A	CID, FRACTU	RE, SHOT, (CEMENT SQU	JEEZE RECO	RD				
			at and kind of m					Dep	th interval treated		
1					-						
ľ			$\overline{}$			······································		+			
F			$\overline{\hspace{1cm}}$	\ 							
-											
L				NITIAL PRO				, yayı c			
Ľ	ate of first production		Producing	method (flowin	g, pumping, ga	s lift, etc.)	***************************************	10-	30-80		
F	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas	$\overline{}$	Water	ſ,	1UN 3 6 4	Gilduio 20 20 20 20 20 20 20 20 20 20 20 20 20		
D	isposition of gas (vented, u	used on lease or sol	bbls.		M	CF Producin	g interval(:	bbls.	СГРВ		
H						1			l .		
	INSTRUCTIONS: As prov mitted to the State Geolo Division, State Corporatio is desired, please note Rul 66044.	n Commission, 383 e 82-2-125. Drille:	32-2-125, within Insas, 4150 Mon O No. Meridian Is Logs will de 18 45 North W	(P.O. Box 170	completion of chita, Kansas 6 27), Wichita, N he Oil and Gas	a well, one c 7209. Copies Cansas 66217. Division, Stat	ompleted completed complet	opy of this Drill m are available 316-522-2206. Il Survey of Kal	ers Log shall be trans- from the Conservation If confidential custody nsas, Lawrence, Kansas		

Wichita, Kansas 67202

C-10-1972

Operator West Kansas Oil Corp	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. Lease Name			0,4710	
s/3 T 5 Sr 31 # Bryan				
WELL LOG	CALL.			
Show all important zones of porosity and contents thereof; cored including depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
OS Soil	0	8	0.4.0	1
sand & silale	8	160	KA Guar	d log ran
blue s'hale	160	500	from 4200	to 3200
sh & Chalk	500	1120	Anhydrite	2643
lime	1120	1175	. '	
Shale + line	1175	1555	Topeka	3797
S'and +s'hale	1555	2425	Heebner	3918
Shale	2425	2642	Toronto	3950
Anhydrite	2642	2678	Lansing	3965
Sand + dolomite + shale	2678	3280	Base K. C	4190
lime t.Shale	3280	3798		
line	3798	3920		
line + s'hale	3920	4190		
Sand	4190	4200	**	
	1,10	''		
DST# 3915-3900 45"45"-	45"-45"	480'Mu	ddy S.W. FA	60-248
SLY 1331 - 1311				
DST=2 3982-4025 45"-45"-4	15"45" 2	1000' Selt	Water FP 89-	998
\$'IP 1282-128Z				
Dst =3 4021-4041 45-45-45		1 40		
1021 - 7041 45-45-45	195 10	mud FF10	-10 SEP 20	-20
USE ADDITIONAL SHEETS, IF	I NECESSARY, TO	COMPLETE WEL	L RECORD.	
Date Received	x /A.	. /	16.	,
	/ <u></u>	Si	gnature	
	Market Ma		THE	
	P. Daniel		Date	(