

SCANNED**RECEIVED**

APR 19 2004

For KCC Use: 4-25-04
 Effective Date: 3
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION**OIL & GAS CONSERVATION DIVISION****NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 6 month 7 day 2004 yearOPERATOR: License# 32294Name: Osborn Energy, L.L.C.Address: 24850 FarleyCity/State/Zip: Bucyrus, Kansas 66013Contact Person: Steve AlleePhone: 913-533-9900CONTRACTOR: License# 5885Name: Susie Glaze dba Glaze Drilling Co.

<i>Well Drilled For:</i>	<i>Well Class:</i>	<i>Type Equipment:</i>	
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat	<input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/16/04 Signature of Operator or Agent: R.R. Hall Title: _____

For KCC Use ONLY	
<u>121-27849-00-00</u>	
API # 15 -	<u>NONE</u>
Conductor pipe required	feet
Minimum surface pipe required	feet per Alt. <u>2</u>
Approved by:	<u>R.R. Hall</u>
This authorization expires: <u>10-20-04</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

 Well Not Drilled - Permit ExpiredSignature of Operator or Agent: R.R. Hall Date: 1/27/05**RECEIVED**

FEB 07 2005

KCC WICHITA