SCANNED

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APR 19 2004

KOC WICHIT

For KCC Use: SGA? Yes No Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date	Spot X East
month day year	C SE SW Sec. 32 Twp. 15 S. R. 25 West
OPERATOR: License# 32294	
Name: Osborn Energy, L.L.C.	feet from XE / W Line of Section
Address: 24850 Farley	Is SECTION X Regular Irregular?
City/State/Zin: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Allee	County: Miami
Phone: 913-533-9900	Lease Name: Rose M. Guetterman Well #: 4-32
700F V	Field Name: Louisburg Guetterman
Susie Glaze dha Glaze Drilling Co	Is this a Prorated / Spaced Field? X Yes No
Name:	Target Information(s): Cherokee
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1070 feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 225+/-
Other	
,	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 750
Well Name:	Formation at Total Depth: Cherokee
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAV/IT
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT
The state of the s	logging of this well will comply with N.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the second	the by circulating cement to the top; in all cases surface pipe shalf-be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; good or production casing is cemented in; end from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate promotion be plugged. In all cases, NOTIFY district office prior to any cases are alternate.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Date: //6/04 Signature of Operator or Agent:	P taking Title:
Date Signature of Operator of Agents	Remember to: KCC WICHI
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 · 12 /- 2 / 848 · 00 · 00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required , 20 , feet per Alt. *(2)	Notify appropriate district office 46 hours prior to workever or re-entry, Submit plugging report (CP-4) after plugging is completed;
05 (24 20 04	- Obtain written approval before disposing or injecting salt water.
Approved by:	If this permit has expired (See: authorized expiration date) please
Inis authorization expires: 10 20 7	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired R
Spud date: Agent:	Signature of Operator or Agent: N
	Date: 1/26/05 \
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	