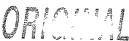
## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33168	API No. 15 - 007-22859-00-00
Name: WOOLSEY OPERATING COMPANY, LLC	County: Barber
Address: 125 N. Market, Suite 1000	C - NE - NW - SE Sec. 2 Twp. 34 S. R. 11 East W West
City/State/Zip: Wichita, Kansas 67202-1775	2310 feet from S/ N (circle one) Line of Section
Purchaser: Plains Marketing	1650 feet from E/ W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) <u>267-4379 ext 107</u>	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: CIRCLE Well #: 1
License: 5929	Field Name: Roundup South
Wellsite Geologist: Wesley D. Hansen	Producing Formation: Simpson
Designate Type of Completion:	Elevation: Ground: 1423 Kelly Bushing: 1434
	5153
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 229 Feet
Gas FNHB SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:  Operator: n/a	feet depth tosx cmt.
Well Name:	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic etc) If Workover/Re-entry: Old Well Info as follows: Operator: n/a	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 732 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul off free fluids and allow to dehydrate
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: n/a
Other (SWD of Eliffi.!)	Lease Name: License No.:
10/18/04         10/30/04         11/16/04           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
	KOO OWAL ULA ONIV
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: 2/15/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of February	If Denied, Yes Date:
	Wireline Log Received
20 05 Photo VIII	Geologist Report Received
Notary Public: Debra K. Clingan	UIC Distribution
Date Commission Expires: March 15, 2006	The state of the s
The season so	3.4-6