

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American warrior INC
Address: P.O. box 399,
City/State/Zip: Garden city, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles SR
Phone: (275) 2963
Contractor: Name: Duke DRLG
License: 5929
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-17-04	1-1-05	1-21-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~88~~ 24, 810-00-00
County: Barton 190' N, & 120' W of
NE NE SE _____ Sec. 25 Twp. 20 S. R. 13 East West
2500' feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lonnon Well #: 2-25
Field Name: Rolling Green East
Producing Formation: Arbuckle
Elevation: Ground: 1855' Kelly Bushing: 1863'
Total Depth: 3695' Plug Back Total Depth: 3254' 3545'
Amount of Surface Pipe Set and Cemented at 333' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior INC
Lease Name: Lonnon #3 License No.: 4058
Quarter NE Sec. 25 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 2-7-05
Subscribed and sworn to before me this 7th day of Feb
2005
Notary Public: [Signature]
Date Commission Expires: 11/1/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 10 2005
KCC WICHITA