Kansas Corporation Commission OIL & GAS DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

S	DIVISION		PACE PARTY		
ł	ETION FOR	RM		Form Must Be	a Typeu
	PTION OF WEL				er Statement
	API NO. 15 - 1	5_079_00035_00_0	11	Van.	5 ans
-		3-079-00035-00-0 larvey	es		
-			33 S. R. 22	East 🚇	West
-			(i) N (circle one) L		
-			(circle one) L		
-			Outside Section Co		
-	(circle one		SE NW	SW	
_	Lease Name: S			Well#: 1 OV	NWO
_		Harmac S			
_	Producing Format		*		
_	1		Kelly Bushir	ng:	
			Plug Back Total I		
d	1		emented at 201		Feet
u	Multiple Stage Ce		-	Yes X	No
					Feet
ii yes, silow deput set					
	If Alternate II completion, cement circulated from				sx cmt.
	feet depth to _		w/		JA GIIII.
_					
	Drilling Fluid Ma	anagement Plan Allected from the R	Reserve Pit)		
D	(Data made 50 00		,		
	Chloride content	25,000_pp	m Fluid volum	ne 500	bbls
	Dewatering meth	od used	Water was haul	led -	
	-	disposal if hauled	4.		
	-		Energies Corporat	ion	
			/D License No		
_			1		
	Quarter SW/4	Sec 35 Tv	wp _22 S. R	2 East X	West
	County: Harvey		Docket No	o.: D18,330	
	Country: (tax + 5)				_
(Corporation Commiss	sion, 130 S. Market	- Room 2078, Wichit	a,	
rs	sion of a well. Rule 8: if requested in writing	2-3-130, 82-3-106 a na and submitted wi	and 82-3-107 apply. th the form (see rule	82-3	
e	ologist well report sha	all be attached with	this form. ALL CEM	ENTING	
	CP-111 form with all to			omonte	
o	il and gas industry ha	ave been fully comp	neu with and the stat	CHOIG	,
				H.V.	
		K	CC Office Use ON	IL Y	
){	5	Letter of	Confidentiality A	ttached	
		If Denied	Ves A Da	ite.	
		1 11 1 10 110 11	124 11/2	110.	1

perator: License #	5399	API NO. 15 - 15-079-00035-00-01		
	American Energies Corporation	County: Harvey		
ame:	155 North Market, Suite 710	SW SW - NE - 6 Sec. 5 S. R. 22 East West		
ddress:	Wichita, KS 67202	2970' FSL feet from SI) N (circle one) Line of Section		
ty/State/Zip:	***************************************	2310' FEL feet from (E) W (circle one) Line of Section		
urchaser:	Alan L. DeGood	Footages Calculated from Nearest Outside Section Corner:		
perator Contact Person:	(316) 263-5785	(circle one) (NE) SE NW SW		
none: (316)		Lease Name: Strausz Well #: 1 OWWO		
ontractor: Name:	C & G Drilling	Field Name: Harmac Southeast		
cense:	32701	Producing Formation: Mississippian		
/ellsite Geologist:	None	Elevation: Ground: 1473' Kelly Bushing:		
esignate Type of Completi		Total Depth: 3200' Plug Back Total Depth:		
New Well	Re-EntryX Workover			
Oil	SWDSIOW Temp. Abo ENHR SIGW	Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used? Yes X No		
		If yes, show depth set Feet		
	Other (Core, WSW, Expl., Cathodic, etc)	V V		
Workover/Re-entry: Old V	Vell info as follows:	If Alternate II completion, cement circulated from		
perator: Harber & Pa	lmer ' ·	feet depth tow/sx cmt.		
Vell Name: Strausz#1		· · · · · · · · · · · · · · · · · · ·		
	Original Total Depth: 3802'	Drilling Fluid Management Plan		
- -		(Data must be collected from the Reserve Pit)		
Deepening				
Plug Back	3200' Plug Back Total Depth	Cilionae Content 23,000 ppm 1 isia 1 isia 1 isia		
Commingled	Docket No.	Dewatering method used Water was hauled		
Dual Comple	etion Docket No.	Location of fluid disposal if hauled offsite:		
Other (SWD	or Enhr.?) Docket No.	Operator Name: American Energies Corporation		
	40,000,0	Lease Name: Bonjour Bates SWD License No.: 5399		
10/21/04 '10 Spud Date or	Date Reached TD Completion Date or			
Recompletion Date	Recompletion Date	Quarter SW/4 Sec 35 Twp 22 S. R. 2 East X West		
	÷	County: Harvey Docket No.: D18,330		
Kansas 67202, within 120 of Information of side two of the 107 for confidentiality in exception of the State All requirements of the state of the st	days of the spud date, recompletion, workover or conversible for a period of 12 month class of 12 months). One copy of all wireline logs and gother. Submit CP-4 form with all plugged wells. Submit utes, rules, and regulations promulgated to regulate the content.	Corporation Commission, 130 S. Market - Room 2078, Wichita, sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. s if requested in writing and submitted with the form (see rule 82-3 sologist well report shall be attached with this form. ALL CEMENTING CP-111 form with all temporarily abandoned wells. sil and gas industry have been fully complied with and the statements		
herein are complete and co	prrect to the best of my knowledge.	~		
Signature:	L Co Your	KCC Office Use ONLY		
	Good, President Date: 2/7/200	5 Letter of Confidentiality Attached		
Subscribed and sworn to b		If Denied, Yes θ Date:		
3		Wireline Log Received		
2005	A . 1 . 2 . 2	MECEIVED		
Notary Public:	reford & Souled Y	UIC Distribution		
Date Commission Expires	: Melinda S. Wooten, Notary Exp. 3/12/08			
	MELINDA S. WOOTEN MELINDA S. WOOTEN MELINDA S. WOOTEN	I KCC WICHITA		
	Market Ferries 3-13-08			