

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8925
Name Liberty Operations & Completions,
Address 308 West Mill Inc.
City/State/Zip Plainville, Ks 67663

Purchaser Farmland Industries, Inc.

Operator Contact Person Charles G. Comeau
Phone 913-434-4686

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Kevin Adams
Phone 913-628-6698

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-26-85 4-03-85 4-23-85
Spud Date Date Reached TD Completion Date
3750' 3719'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 268' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1750 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

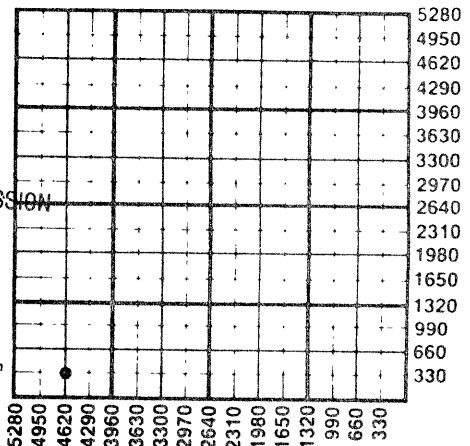
API NO. 15-163-22,649-0000
County Rooks
S/2 SW SW Sec 16 Twp 6s Rge 20 East West

.330 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Geyer Well # 2
Field Name Todd, NE

Producing Formation Arbuckle

Elevation: Ground 2226' KB 2231'
Section Plat



RECEIVED
APR 25 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
4-23-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 85-337
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

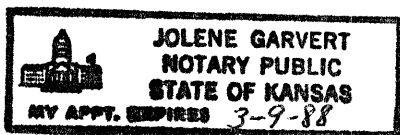
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles G. Comeau
Title Petroleum Geologist Date 4-23-85

Subscribed and sworn to before me this 23rd day of April 1985
Notary Public Jolene Garvert

Date Commission Expires 3-9-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Liberty Operations & Completions, Inc. Lease Name Geyer Well # 2

Sec. 16 Twp. 6S Rge. 20 East West County Rooks

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 3665-3725'/60-60-60-60. Blow-weak but steady throughout. IF 94-117, FF 134-151, Shut-in 874-823. Recovered 270' gas above fluid and 240' mud-cut oil.

Log Tops

Table with 3 columns: Formation Name, Depth, and Offset. Includes Anhydrite, Topeka, Heebner, Toronto, Lansing/KC, Base/KC, and Arbuckle.

Table with 3 columns: Name, Top, Bottom. Lists geological formations from sand and shale to lime and shale with corresponding depth markers.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface Casing and Production strings.

PERFORATION RECORD

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes perforation data for 3711-3718'.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run, Yes/No.

Table with 2 columns: Date of First Production, Producing Method. Includes date 4-23-85 and method Pumping.

Table with 5 columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio. Includes production data for 3711-3718'.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 3711-3718'

