

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6926  
Name Advantage Resources, Inc.  
Address 1775 Sherman St. #1980  
City/State/Zip Denver, CO 80203

Purchaser: N/A

Operator Contact Person John M. Zimmerman  
Phone 303-831-1912

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist John M. Zimmerman  
Phone 303-831-1912

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

11-02-85 11-06-85 11-07-85  
Spud Date Date Reached TD Completion Date

3659  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 289 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

API NO. 15-163-22,796-0000

County Rooks

SW - SW - SW Sec. 14 Twp. 6 Rge. 20  East  West

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

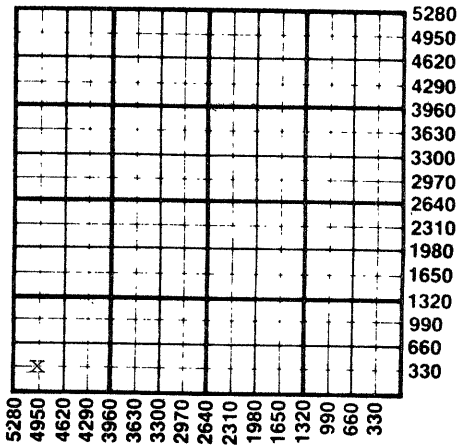
Lease Name Hindman Well # 13C-14

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2136 KB. 2141

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 19 Twp 6 Rge 19  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Zimmerman

Title Geologist Date 11-11-85

Subscribed and sworn to before me this 11th day of Nov 1985

Notary Public Cheryl Lynn White

Date Commission Expires My Commission expires May 15, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOV 14 1985

Form ACO-1 (7-84)

Sec. 14 Twp. 6 Rge. 20

**SIDE TWO**

Operator Name Advantage Resources, Inc. Lease Name Hindman Well # 13C-14

Sec. 14 Twp. 6S Rge. 20  East  West County Rooks

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 DST #1  
 3299 - 3390  
 Misrun  
 DST #2  
 3477 - 3570  
 20"-20"-20"-45"  
 IHP 1724  
 IFP 90-130  
 ISIP 1196  
 FFP 160-180  
 FSIP 1244  
 FHP 1636  
 Recovered 240' Muddy Water

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1747	1777
Topeka	3151	
Heebner	3348	
Toronto	3376	
Lansing-KC	3390	3594
Reagan	3623	
Granite Wash	3625	
Granite	3658	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	289	60-40poz	225	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At			Packer at			
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A						
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....