

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-039-20920-00-00

County Decatur

~~SE~~ ~~SW~~ - NW - NE - SW Sec 31 Twp. 2S Rge 26 W

4140 Feet from (S)N (circle one) Line of Section

1700 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(N)E, SE, NW or SW (circle one)

Lease Name Stites Well # 1-31

Field Name Unknown

Producing Formation none

Elevation: Ground 2630' KB

Total Depth 3800' 25sxs cmt plug @2500' to 2300' PBTB 2172

Amount of Surface Pipe Set and Cemented at 274' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Me 11/02/22-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Tom W. Nichols

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of completion

x New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW

Dry _____ Disp _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9/22/01 Spud Date 9/29/01 Date Reached TD 10/9/01 Completion Date

*D-27,953 approved 11/9/01

RECEIVED

FEB 28 2002

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Tom W. Nichols Production Manager Date Feb, 2002

Subscribed and sworn to before me this 27th day of Feb. 2002.

Notary Public [Signature]

Barbara J. Dodson

Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY 02-28-02
FDNY Letter of Confidentiality Attached DPW
C _____ Wireline Log Received (2)
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Stites Well # 1-31

Sec. 31 Twp 2S Rge. 26 W

East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No SEE ATTACHED LIST

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Induction, Sonic Cement Bond, Dual Comp. Porosity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	274'	Comm	175	3%cc, 2% gel
Prod.		4 1/2"		2214'	MidCon 2	350	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Csg Plug Back TD Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1884-89,1868-73,1855-60,1840-45		Cedar Hills

TUBING RECORD	Size 2 3/8	Set At 1757.56	Packer At 1760.47	Liner <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 11/9/01 1 st Inj	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval as above

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * I N V O I C E *

Invoice Number: 085410

Invoice Date: 09/27/01

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cont SC

Cust I.D.....: Murfin
 P.O. Number...: Stites 1-31
 P.O. Date.....: 09/27/01

Due Date.: 10/27/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage (72)	72.00	MILE	7.3600	529.92	E
184 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	72.00	MILE	3.0000	216.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

RECEIVED
 FEB 28 2002
 KCC WICHITA

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 309.71
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3097.07
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3097.07

309.71
 2787.36

Account	Unit	W	No.	Amount	Description
03h00	003	W	1509	3097.07	Amount S. Co.
				(309.71)	

PK

SWIFT SERVICES, INC.

Invoice

PO BOX 466
 NESS CITY, 67560-0466

DATE	INVOICE #
9/28/01	3837

BILL TO

Murfin Drilling Co. Inc.
 PO Box 277
 Logan, KS 67646

Comp app
 USED FOR NEW WELL
 APPROVED ST

STITES 1-31 SWD

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-31	Stites	Decatur		Disposal	Development	Lenny	Longstring

PRICE REFERENCE	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	100	2.50	250.00
578D	Pump Charge	1	1,200.00	1,200.00
281	Mud Flush	500	0.50	250.00T
221	Liquid KCL	2	19.00	38.00T
400-4	4 1/2" Guide Shoe	1	65.00	65.00T
401-4	4 1/2" Insert Float with Auto Fill	1	95.00	95.00T
402-4	4 1/2" Centralizers	8	30.00	240.00T
403-4	4 1/2" Cement Basket	2	100.00	200.00T
410-4	Top Plug	1	35.00	35.00T
330	Swift Multi-Density	400	9.50	3,800.00T
276	Flocele	100	0.90	90.00T
581D	Service Charge Cement	400	1.00	400.00
583D	Drayage	1,994.5	0.75	1,495.88
	Subtotal			8,158.88
	Sales Tax		4.90%	235.84

Thank you for your business.

Total \$8,394.72

PROD CASING

COPY



CHARGE TO: Murfin Drly Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: Colly 16

TICKET No. 3837
 PAGE 1 OF 2

SERVICE LOCATIONS: Ness City WELL/PROJECT NO. 1-31 LEASE stites COUNTY/PARISH Decatur STATE KS CITY DATE 9-28-01 OWNER Same
 TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. Murfin SHIPPED VIA 105 DELIVERED TO W. Norcatur ORDER NO.
 SALES
 WELL TYPE Disposal WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE 105	100	mi			2.50	250	00
578		1			Pump charge	1	EA				1200	00
281					mud flush	500	Gal				250	00
221					Clafix	2	Gal				38	00
400					Guideshoe	1	EA	4 1/2 in			65	00
401					Instat float valve/auto fill	1	EA				95	00
402					Centralizer	8	EA			30.00	240	00
403					Comat Baskets	2	EA			100.00	200	00
410					SW PLUG	1	EA				35	00
											from continuation sheet	
											5785	88

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED 9-28-01 TIME SIGNED 0130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8158 88
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 235 84
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 8394 72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **3837**

CUSTOMER **Murphy Dry Co**

WELL **Stites 1-31**

DATE **9-28-01**

PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330						SMD Cement	400	SKS			9.50	3800.00	
276						Flocele	100	lbs			.90	90.00	
SERVICE CHARGE						CUBIC FEET	400				1.00	400.00	
MILEAGE CHARGE						TOTAL WEIGHT	39890	LOADED MILES	100	TON MILES	1994.5	75	1495.88

CONTINUATION TOTAL **570.88**