

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

NOV 21 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
ORIGINAL

Operator: License # 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N Rock Rd. Suite 130
City/State/Zip: Wichita, KS 67226
Purchaser: na

API No. 15 - 15-007-227200000
County: Barber
Sec. 31 Twp. 31 S. R. 12 East West
1170 feet from S / (N) (circle one) Line of Section
1865 feet from (E) / W (circle one) Line of Section

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Operator Contact Person: T.C. Bredehoff, II
Phone: (316) 681-3515
Contractor: Name: Sterling Drilling Co.
License: 5142

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hall Well #: 3
Field Name: Maryhall
Producing Formation: D&A
Elevation: Ground: 1532 Kelly Bushing: 1541
Total Depth: 4537' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 278' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Oct. 17 2002 Spud Date or Recompletion Date
Oct. 24, 2002 Date Reached TD
10.25.02 Completion Date or Recompletion Date

Drilling Fluid Management Plan *Paper 222.05*
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 160 bbls
Dewatering method used water hauled and natural dehydration
Location of fluid disposal if hauled offsite: _____
Operator Name: Bemco
Lease Name: Mac SWD License No.: 32613
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: D-CD78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: T.C. Bredehoff, II
Title: Vice-President Date: 11/20/02
Subscribed and sworn to before me this 20th day of November, 2002
Notary Public: Susan E. Bredehoff
Date Commission Expires: 5-13-05

SUSAN E. BREDEHOFF
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: National Petroleum Reserves, Inc. Lease Name: Hall Well #: 3
Sec. 31 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CN/DL DIL
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Table with columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Topeka, Kanwaka Sh, Heebner, Lwr. Douglas SS, Lansing, Miss Osage, Viola, Simpson Sh.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row: Surface, 12 1/4", 8 5/8", 20#, 278', 60/40poz, 190, 2%gel 3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enhr., Producing Method (D&A, Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

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DST 1) 3636-3650 (Lower Douglas Sand)

[Slid tool 10-12 feet to bottom, plugging on first open, flushed tool twice on 2nd open]

Times: 30-30-30-30

1st open: weak surging blow thru-out built to 11 inches, NO GAS TO SURFACE
(NO BLOWBACK)

2nd open: fair surging blow built to BOB in 14 minutes, NO GAS TO SURFACE
(NO BLOWBACK)

REC: 200' Gas in Pipe
120' Very Heavy Drilling Mud
120' TOTAL FLUID

chlorides of mud system: 7,000 ppm
chlorides of fluid recovery: Not Available

Alpine Recorder
(electronic)

IHYD: 1800 psi
IFP: 76-81 psi
IBHP: 1244 psi
FFP: 73-108 psi
FBHP: 1253 psi
FHYD: 1752 psi

TEMP: 112 degrees F

Tester: Gene Budig, Superior Enterprises, Inc., Great Bend, Kansas

Note: conventional DST (dual packers, electronic recorders, safety joint)
NO circulating sub, jars or bottom sampler

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DST 2) 3638 - 3652 (Lower Douglas Sand)
Times: 30-30-90-60

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1st open: good blow OBOB in 30 seconds - NO GAS TO SURFACE

| <u>time</u> | <u>orifice</u> (Merla) | <u>Inches of</u> <u>Water</u> | <u>volume</u> |
|-------------|---------------------------|----------------------------------|---------------|
| 10" | 0.50 inch | 10 in. | 19.9 MCFG |
| 20" | 0.50 inch | 28 in. | 33.2 MCFG |
| 30" | 0.50 inch | 38 in. | 38.6 MCFG |
| 40" | 0.50 inch | 60 in. | 48.8 MCFG |
| 50" | 0.50 inch | 60 in. | 54.7 MCFG |
| 60" | 0.50 inch | 94 in. | 60.6 MCFG |

2nd open: strong blow OBOB immediately, GTS/7"

| | | <u>PSI</u> <u>(LBS)</u> | |
|-----|-----------|----------------------------|-----------|
| 70" | 0.50 inch | 4 in. | 68.8 MCFG |
| 80" | 0.50 inch | 4.5 in. | 73.6 MCFG |
| 90" | 0.50 inch | 5 in. | 78.1 MCFG |

Rec: 350' Gas Cut Muddy Water
350' Total Fluid

chlorides of mud system: 7000 PPM
chlorides of formation water: 48000 PPM

Alpine
(electronic recorders)

IHYD: 1739 psi
IFP: 56-111 psi
IBHP: 1181 psi
FFP: 95-162 psi
FBHP: 1222 psi
FHYD: 1754 psi

TEMP: 115 degrees F

Tester: Gene Budig: Superior Testers Enterprises, Inc., Great Bend, Kansas

Note: conventional DST [dual packers, safety joint, electronic recorders]
NO circulating sub, bottom sampler or jars

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DST 3) 4186 - 4243 (Miss. Chert)
Times: 30-30-60-75

1st open: packer failed then held, bled off blow, built to OBOB in 4 minutes
NO GAS TO SURFACE

2nd open: fair blow built to OBOB in 2 minutes, NO GAS TO SURFACE

Rec: 60' Gas in Pipe
150' Mud
250' Gas Cut Muddy Water
400' Gas Cut Slightly Muddy Water
1750' Gassy Water
2550' Total Fluid

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[A GOOD SHOW OF FREE OIL ON THE LOWER BLANKED OFF
RECORDER - NO SHOWS OF OIL IN FLUID RECOVERY]

chlorides of mud system: 4500 PPM
chlorides of formation water: 111000 PPM

Alpine
(electronic recorders)

IHYD: 2082 psi
IFP: 246-730 psi
IBHP: 1678 psi
FFP: 746-1210 psi
FBHP: 1639 psi
FHYD: 2066 psi

TEMP: 121 degrees F

Tester: Gene Budig: Superior Testers Enterprises, Inc., Great Bend, Kansas

Note: conventional DST [dual packers, safety joint, electronic recorders]
NO circulating sub, bottom sampler or jars



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TREATMENT REPORT

ORIGINAL

| | | | | | |
|---------------|---------------------|--------|-------------------|----------|--|
| Customer ID | CONFIDENTIAL | | Date | 10-25-02 | |
| Customer | NPR | | Lease No. | 3 | |
| Lease | Hall | | County | Barber | |
| Field Order # | Station | Casing | Depth | State | |
| 5332 | Pratt KS | 8 7/8 | 275 | KS | |
| Type Job | Formation | | Legal Description | | |
| PTA New Well | | | 31-36-12w | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|--------------------|--------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| | 4 1/2 | | | 135 sk. 60/40 p02 | 69 Total Gal | 1500 | | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| | 600 | | | 1.57 ft 3 13.7 p02 | | | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| | 3 | | | 39.7 Bbl 50 p02 | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| | 1500 | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |
| | | | | | | | | |

Customer Representative: Lannie Saloga Station Manager: Dave Auky Treater: D. Scott

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------|
| 0800 | | | | | Onloc w/ Toki Safety mtg |
| | | | | | D.P. @ 600' 50 skt |
| 1010 | | 300 | 13 | 5 | H2O spacer |
| 1013 | | 300 | 14 | 5 | Mix amt @ 13.7 p02 50 skt |
| 1016 | | 100 | 5 | 5 | Balanced Disp' amt |
| 1045 | | 200 | 15 | 5 | H2O spacer |
| 1048 | | 200 | 14 | 5 | Mix amt @ 13.7 p02 50 skt |
| 1051 | | 100 | 2 | 5 | Balanced Disp' amt |
| 1100 | | | 2.8 | 2 | 10 skt @ 410' |
| 1115 | | | 4.2 | 2 | Plug Rat hole w/ 13 skt |
| 1120 | | | 2.8 | 2 | Plug Mouse hole w/ 10 skt |
| | | | | | 135 skt 60/40 p02 69 Total Gal |
| | | | | | Job Complete |
| | | | | | Thank you Scotty |

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NOV 20 2002

COPY

FIELD ORDER

5332



| | | | | | |
|-------------------|----------|-------------------------|---------------|--------------|---------------------------|
| INVOICE NO. | | Subject to Correction | | CONFIDENTIAL | |
| Date | 10-25-02 | Lease | Hall | Well # | 3 |
| Customer ID | | County | Barber | State | KS |
| National Pet Res. | | Depth | | Formation | |
| | | Casing | 8 7/8 | Casing Depth | 275 |
| | | Customer Representative | Lannie Saloga | | Treater |
| | | TD | 4537 | Job Type | PTA CS Newwell |
| | | Shoe Joint | N/A | | Station |
| | | | | | Pratt KS |

CHARGE

| | | | | |
|------------|-----------|-----------------------|---|----------------------|
| AFE Number | PO Number | Materials Received by | X | <i>Lannie Saloga</i> |
|------------|-----------|-----------------------|---|----------------------|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|-------------------------------------------------------|----------|---------------------------------------|------------|---------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 135 sk | 60/40 per Common | | | | |
| C321 | 468 lb | Cmt Gel | | | | |
| <p>RECEIVED</p> <p>NOV 21 2002</p> <p>KCC WICHITA</p> | | | | | | |
| E107 | 135 sk | CMT Serv Mfg | | | | |
| E100 | 1 ca | UNITS 1way MILES 30 | | | | |
| E104 | 176 tm | TONS 1way MILES 30 | | | | |
| R400 | 1 ca | EA. PTA PUMP CHARGE | | | | |
| Discounted Price = | | | | 1860.10 | | |

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

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 SERVICES, LLC

KCC

ORIGINAL

FIELD ORDER

5428

INVOICE NO.

Subject to Conditions NOV 20 2002

Date 10-17-02

Lease Hall

Well # 3

Legal 31-31S-12W

Customer ID

County Barber

State Ks

Station PRATT

CHARGE

NATIONAL Petroleum RESERVES

Depth

Formation

Shoe Joint

15' Co. Req.

Casing 8 5/8

Casing Depth 279.36

TD 280'

Job Type

Surface WGW WELL

Customer Representative

LANNY SALOGA

Treater

T. SEBA

AFE Number

PO Number

Materials Received by

X

Lanny Saloga

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-203 | 190 SKS | 60/40 Pbz | ✓ | | | |
| C-310 | 492 lbs | CALCIUM CHLORIDE | ✓ | | | |
| C-195 | 41 lbs | CELLULOSE | ✓ | | | |
| F-143 | 1 EA | WOODEN PLUG 8 5/8 | ✓ | | | |
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| KCC WICHITA | | | | | | |
| E-107 | 190 SKS | CEMENT SERV. CHARGE | | | | |
| E-100 | 30 MI | UNITS /way MILES 30 | | | | |
| E-104 | 246 | TONS MILES | | | | |
| R-200 | 1 EA | EA. 279.36 PUMP CHARGE | | | | |
| R-701 | 1 EA | CEMENT HEAD RENTAL | | | | |
| | | DISCOUNTED PRICE = | | 2,851.89 | | |
| | | + TAXES | | | | |

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

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NOV 20 2002

ORIGINAL

TREATMENT REPORT



| | |
|------------------------------------|------------------|
| Customer ID CONFIDENTIAL | Date 10-17-02 |
| Customer NATIONAL PET. RES. | |
| Lease Hall | Lease No. |
| | Well # 3 |

| | | | | | |
|------------------------------|------------------|-----------------|-----------------|---------------------------------|-------------|
| Field Order # 5428 | Station Pratt | Casing 8 7/8 | Depth 278.26 | County Barber | State KS |
| Type Job SURFACE NEW WELL | | | Formation | Legal Description 31-315-12W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|---------------------------------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid 190 SKS 60/40 P2 | | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad 2% GEL 3 3/4 C.C. | Max | | | 5 Min. |
| Volume | Volume | From | To | Pad 1/4" CELL PASTE | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Flow 19.7 gal 1.25 ft ³ | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|-----------------------------------------|-----------------------------|--------------------|
| Customer Representative LANNY SALOJA | Station Manager D. AVERY | Treater T. SEBA |
|-----------------------------------------|-----------------------------|--------------------|

| | | | | | | | | |
|---------------|-----|----|----|----|--|--|--|--|
| Service Units | 114 | 23 | 38 | 71 | | | | |
|---------------|-----|----|----|----|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|-----------------|------|----------------------------------------|
| 6:30 | | | | | called out |
| 8:00 | | | | | RECEIVED NOV 21 2002 KCC WICHITA |
| | | | | | RUN 6 JT'S 8 7/8 23" CSG. |
| 9:15 | | | | | CSG ON BOTTOM |
| 9:20 | | | | | Hook up to CSG. |
| 9:35 | 100 | | 10 | 5 | BREAK CORE W/RTG |
| 9:44 | | | 42.30 | | START RUMPLENG max & Pump 190 SKI |
| 9:45 | | | | | SHUT DOWN RELEASE PLUG 8 7/8 |
| 9:48 | 150 | | 16.8 | | START DESP PLUG DOWN |
| 9:49 | | | 17.17 | | CLOSE VALVE ON CSG |
| | | | | | GOOD CALL THEN JOB ✓ |
| | | | | | CORE 20 SKI TO POT |
| | | | | | JOB COMPLETE |

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THANKS TODD