

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5205
Name: Mid-Continent Energy Corp.

Address 155 N. Market, Suite 200
Wichita, KS 67202

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Bradley R. Buehler
Phone (316) 265-9501

Contractor: Name: Lloyd Drilling Co
License: 3300

Wellsite Geologist: Joel A. Alberts

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd.
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply, etc.) _____

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
12/9/89 12/18/89
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bradley R. Buehler
Title Vice President Date 2-2-90

Subscribed and sworn to before me this 2 day of February, 19 90.

Notary Public Gayle Nye

Date Commission Expires _____
GAYLE NYE
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 6-19-90

API NO. 15- 163-23,071 - 00-00

County Rooks

50'S W¹/₂W²/₂ SW¹/₄ Sec. 23 Twp. 6S Rge. 20 East West

1270' Ft. North from Southeast Corner of Section
4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

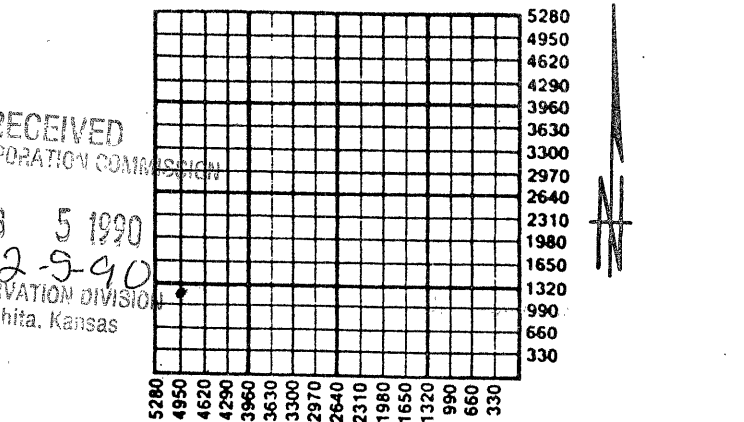
Lease Name WEBER Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2163' KB 2173'

Total Depth 3700' PBTD 3700'



Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

SIDE TWO

Operator Name Mid-Continent Energy Corporation Lease Name WEBER Well # 1

Sec. 23 Twp. 6S Rge. 20 East West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

DST# 1 Lansing "G" Zone 3581' to 3613'
ran 30-30-30-30 1st open; wk blow 16min.
2nd open; no blow. REC. 10' mud
LFP50/55, FFP50/55 - ISIP70#, FSIP55#,
HSP 1835/1800

Formation Description		
Name	Top	Bottom
Anhydrite	1174	+399
Base Anhydrite	1807	+366
Topeka	3182	-1009
Heebner	3382	-1209
BKC	3630	-1457
LTD	3699	-1526

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20 lb	228'	60/40 poz mix	140	3% gel, 2 1/2 % CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

BJ-TITAN SERVICES COMPANY

ORIGINAL

INVOICE DATE
12/09/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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MID-CONTINENT ENERGY

155 N. MARKET
SUITE 200
WICHITA

KS 67202

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AUTHORIZED BY 514966

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 03321000

LEASE NAME AND NUMBER WEBER	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD UNKNOWN	MTA DISTRICT	DATE OF JOB 12/09/89	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	EVENTING CASING 0 TO 300 FT.	375.00		375.00
10109005	64.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		70.40
10410504	84.00	CLASS "A" CEMENT	5.30	CF	445.20
10415018	56.00	DIAMIX F	2.61	CF	146.16
10415049	361.00	A-7-P CALCIUM CHLORIDE PELLETS	0.33	LB	119.13
10420145	2.41	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	16.27
10880085	140.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		133.00
10940101	202.24	DRAYAGE, PER TON MILE	0.70		141.57
10430539	1.00	3 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
			SUBTOTAL		1,463.73
			DISCOUNT		293.37

RECEIVED
STATE CORPORATION COMMISSION
FEB 5 1990
CONSERVATION DIVISION
Wichita, Kansas

PROCESSED
DEC 28 89
MATERIAL DATA

ACCOUNT	4.25000% STATE TAX	1170.36	49.74
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TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,220.10

115814 115010

89 H011

BJ-TITAN SERVICES COMPANY

ORIGINAL

ORIGINAL

INVOICE DATE
12/18/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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MID-CONTINENT ENERGY

155 N. MARKET
SUITE 200
WICHITA

KS 67202

AUTHORIZED BY
514969

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 03321000

LEASE NAME AND NUMBER WEBER	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 12/18/89	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102103	1.00	CEMENTING THRU TUBING 0 TO 300 FT	375.00		375.00
10109005	64.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		70.40
10410504	120.00	CLASS "A" CEMENT	5.30	CF	636.00
10415018	30.00	DIAMIX F	2.61	CF	208.80
10420145	10.00	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	67.50
10422005	50.00	CELLO FLAKE,	1.27	GL	63.50
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880085	200.00	MIXING CUSTOMERS MATERIALS, PER CU?	0.95		190.00
10940101	291.20	DRAYAGE, PER TON MILE	0.70		203.84
RECEIVED STATE CORPORATION COMMISSION FEB 5 1990 CONSERVATION DIVISION Wichita, Kansas			SUBTOTAL		1,827.04
			DISCOUNT	JAN 31 90	365.41

PROCESSED

ACCOUNT	4.25000% STATE TAX	790.24	33.50
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,495.22
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