

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation 6278

API NO. 163-21,783 0000

ADDRESS 1700 Security Life Bldg.

COUNTY Rooks

Denver, CO 80202

FIELD Wildcat

\*\*CONTACT PERSON R.A. Hauck

PROD. FORMATION

PHONE (303) 629-1098

LEASE States

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SESENE

DRILLING H-30, Inc.

330 Ft. from East Line and

CONTRACTOR

2310 Ft. from North Line of

ADDRESS 251 North Water, Suite #10

the NE 1/4 SEC. 20 TWP. 6 RGE. 20 W

Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 3787' PBD

SPUD DATE 8/31/82 DATE COMPLETED 9/9/82

ELEV: GR 2235' DF KB 2241'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 252' DV Tool Used?


KCC   
KGS   
(Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE States LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF September, 19 82.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams, Golden, CO  
NOTARY PUBLIC STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

SEP 27 1982

CONSERVATION DIVISION  
Wichita, Kansas

9-27-82

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3480'-3520'  Times: 30,30,30,60 Pressures: IFP-31-21, FFP-31-21, ISIP-870, FSIP-1100 Recovered 15' drilling mud			Topeka Heebner Toronto Lansing Base/KC Arbuckle	3264' (-1023') 3473' (-1234') 3496' (-1255') 3509' (-1268') 3704' (-1463') 3755' (-1514')
DST #2 3683'-3707'  Times: 30,30,30,30 Pressures: IFP-42-42, FFP-42-42, ISIP-1016, FSIP-974, Recovered 10' drilling mud				
DST #3 3747'-3764'  Times: 30,30,30,60 Pressures: ISP-21-21, FFP-21-21, ISIP-893, FSIP-859 Recovered 5' mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	252	60/40 poz mix	165	3% CaCl <sub>2</sub> and 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations