

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-22918-00-01

County Rooks

100ft SE SE Sec. 23 Twp. 6 Rge. 20 X East West

660 760 Ft. North from Southeast Corner of Section

660 560 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Probasco Well # 16-23X

Field Name _____

Producing Formation Arbuckle

Elevation: Ground 2150 KB 2155

Operator: License # 4116

Name: Stice Oil Company

Address: Rt. #2, Box #65

City/State/Zip: Stockton, Ks. 67669

Purchaser: Farmland

Operator Contact Person:
Phone: (913) 425-7240

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6/5/87

Name of Original Operator Advantage Resources

Original Well Name Probasco B 16-23X

Date of Recompletion: _____

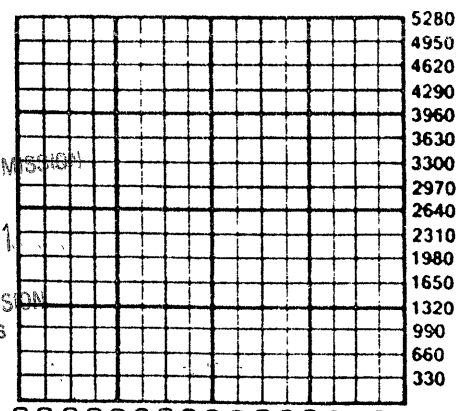
1/18/91 1/18/91
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 3645 PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
JUN 03 1991
CONSERVATION DIVISION
Wichita, Kansas

63-91
6-30-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 5-31-91

Subscribed and sworn to before me this 31 day of May 19 91

Notary Public [Signature] Date Commission Expires 04-17-92

Patricia Cook
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-17-92

SIDE TWO

Operator Name Stice Oil Company Lease Name Probasco B Well # 16-23X

Sec. 23 Twp. 6 Rge. 20 East West County Rooks

RECOMPLETION FORMATION DESCRIPTION

Log Sample
 Name Pumped cement with rubber plug Top 3645 Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
		<u>3645</u>	<u>comm/</u>	<u>50</u>	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
		<u>None</u>	

PBTD _____ Plug Type Cement

TUBING RECORD

Size none Set At _____ Packer At _____ Was Liner Run _____ Y N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. Gas-Oil-Ratio

Disposition of Gas: Gas 0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)