

ORIGINAL

15-163-22827-00-01

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4116
Name: Stice Oil Company
Address: Rt. # 2, Box # 65
City/State/Zip: Stuckton, Ks. 67669
Purchaser: Farmland
Operator Contact Person:
Phone: (913) 425-7240

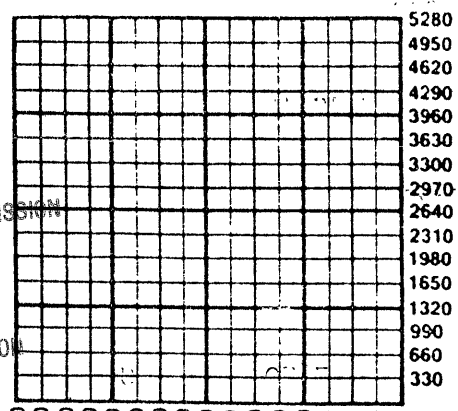
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 1/22/86
Name of Original Operator Advantage Resources, Inc.

Original Well Name #16-23 Probasco
Date of Recompletion: 1/17/91
Commenced 1/17/91 Completed 1/30/91

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 15-163-22,918
County Rooks East
C SE SE Sec. 23 Twp. 6 Rge. 20 West
660 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Probasco B Well # 16-23
Field Name _____
Producing Formation Toronto, Kansas City, False Arbuckle
& Arbuckle
Elevation: Ground 2150 KB 2155



RECEIVED
STATE CORPORATION COMMISSION
JUN 03 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) 09912

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 S. Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Signature] Title Operator Date 5-31-91
Subscribed and sworn to before me this 31 day of May 19 91
Notary Public Patricia Cook (Date Commission Expires 04-17-92)

Patricia Cook
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-17-92

SIDE TWO

Operator Name Stice Oil Company Lease Name Probasco B Well # 16-23
 Sec. 23 Twp. 6 Rge. 20 East West County Rooks

RECOMPLETION FORMATION DESCRIPTION

Name	Top	Bottom
Toronto	3374	3376
I Zone	3542	3544
False Arbuckle	3631	3633
	3637	3639
Arbuckle	3647	3649

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	3650		Com.	50	
<input checked="" type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	3430-32		60/40 Poz	50	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3374-3376	
2	3430-3432	250 gal. I.N.S. Squeezed off
2	3542-3544	750 gal. 15% I.N.S.
2	3631-3633	250 gal. 15% Double FE
2	3637-3639	250 gal 15% I.N.S.
2	3647-3649	

PBTD 3650 Plug Type Cement

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N
 Date of Resumed Production, Disposal or Injection 2/5/91
 Estimated Production Per 24 Hours Oil 3 Bbls. Water 15 Bbls. Gas-Oil-Ratio _____
 Gas 0 Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)