

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: RELIANT ENERGY

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Pratt Well Services

License: 5893 **KCC**

Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: Samuel Gary Jr. & Associates

Well Name: Jellison # 1 OWWO

Comp. Date 10/2/00 Old Total Depth 6400'

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back 5386' PBTD  
 Commingled Docket No. CO3014  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.

1/21/01 1/24/01  
Spud Date Date Reached TD Completion Date

API No. 15- 033-20825-0002

County Comanche

- C - SW - SW Sec. 10 Twp. 33S Rge. 19 X W

660 Feet from South Line of Section

660 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW

Lease Name Jellison Well # #1 OWWO

Field Name unnamed

Producing Formation MISSISSIPPIAN, CHEROKEE, FT SCOTT, PAWNEE

Elevation: Ground 1975' KB 1983'

Total Depth 5450' PBTD 5386'

Amount of Surface Pipe Set and Cemented at 382' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan own 4.2.01 JK  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. Fertal

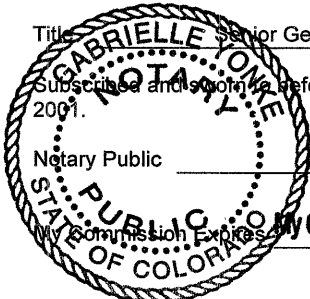
Title Senior Geologist Date 3/19/01

Subscribed and sworn to before me this 19TH day of March 2001.

Notary Public [Signature]

My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



Release  
JAN 21 2001  
From  
Confidential

MAR 19 2001  
CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 2001  
526-8001

X

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Jellison Well # #1 OWWO

Sec. 10 Twp. 33S Rge. 19  East  West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem test results, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Release  
JAN 21 2005  
From  
Comanche

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Sample Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top, Depth, Datum)  Sample Datum  
Name Top

See original ACO-1

List all E. Logs Run: Cement Bond Log submitted 12/14/00

ORIGINAL  
CONFIDENTIAL  
KCC  
MAR 19 2001  
CONFIDENTIAL  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 26 2001

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	?	?		?	?	?	See original ACO-1
surface	?	10-3/4"	?	382'	?	?	See original ACO-1
production	7-7/8"	5-1/2"	15.5#	5427'	SMD	125	1/4#/sk flocele, 7#/sk gilsonite, 2% Gas-Stop, 3/4% CFR-1 & 1/2% D-Air-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5292-5300, 5310 -16 (from previous ACO-1 12/14/00).	2,500 gal 15% DSFe w/ 10 gal AQF-1	5292-5316 OA
4	5202-08, 5111-15, 5073-78, 5082-90	4,500 gal 15% DSFe w/ 17 gals Surf - 3	5073-5208 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	5096'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
1/24/01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	trc		400		5			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 5073 - 5316 OA