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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5192  
Name: Shawmar Oil & Gas Co., Inc  
Address: P.O. Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: Oneok  
Operator Contact Person: James M. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: Shawmar Oil & Gas Co. Inc  
License: 5192  
Wellsite Geologist: N/a

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API No. 15 - 017-20831.00.00  
County: Chase  
NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  Sec. 27 Twp. 18 S. R. 6  East  West  
2410 feet from S N (circle one) Line of Section  
375 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LIPS Well #: 1-27  
Field Name: Lips

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

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Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/10/02 12/20/02 01/07/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Producing Formation: Admire Sands  
Elevation: Ground: 1473 Kelly Bushing: \_\_\_\_\_  
Total Depth: 758 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 81 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/a Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan All 1 @ 3.18.03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James M. Cloutier  
Title: President Date: 03/14/03  
Subscribed and sworn to before me this 14 day of March,  
2003.  
Notary Public: Carol Mahone  
Date Commission Expires: 03/01/04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Shawmar Oil & Gas Co., Inc Lease Name: Lips Well #: 1-27  
 Sec. 27 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Log Dual Compensated Porosity Log Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Admire 471-474
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	81	reg. class A	60	3% Caclz Flocele 15#
Longstring	6 3/4	4 1/2		544	thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	471-474	250 15% NEFE	471-474

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or Enhr. not in production			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**CONFIDENTIAL**  
**BLUE STAR**  
**ACID SERVICE, INC.**

DEC 30 2002  
 PO Box 103  
 Eureka, Kansas 67045

Cementing Ticket  
 and Invoice Number

**ORIGINAL**  
 No. 4110

Date 12-17-02	Customer Order No.	Sect. 27	Twp. 18S	Range 6E	Truck Called Out	On Location pm 2:00	Job Began pm 2:10	Job Completed pm 2:30
Owner SHAWMAR OIL & GAS Co., INC.		Contractor CO. TOOLS			Charge To SHAWMAR OIL & GAS Co., INC.			
Mailing Address P.O. Box 9		City MATION			State KS 66861			
Well No. & Form LIPS # 1-27		Place CHASC			County State			
Depth of Well 95'	Depth of Job 81'	Casing (New) (Used)	Size 8 5/8	Weight 20#	Size of Hole Amt. and Kind of Cement 12 1/4 60 SKS	Cement Left in casing by (Request) (Necessity) 10' feet		
Kind of Job SURFACE					Drillpipe	Rotary Cable		Truck No. #12

Price Reference No. # 1  
 Price of Job 425.00  
 Second Stage  
 Mileage 60 > 135.00  
 Other Charges  
 Total Charges 560.00

Remarks Safety Meeting; Rig up to 8 5/8 CASING.  
BREAK Circulation with Fresh water.  
Mixed 60 SKS Regular Cement with 3% CaCl<sub>2</sub>, 1/4" Floccle. Displace with 4.5 BBL Fresh water.  
SHUT CASING IN. Good Cement Returns to SURFACE  
Job Complete. Rig down.

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FROM CONFIDENTIAL

Cementer Kevin McCoy  
 Helper Mike, Justin District EUREKA  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

*[Signature]*  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60 SKS	Regular Class "A" Cement	7.75	465.00
170 #	CaCl <sub>2</sub> 3%	.35	59.50
15 #	Floccle 1/4 # per/sk	1.00	15.00
Co. # <u>05</u> Vendor # <u>VUB24</u> ✓ Invoice # <u>4110</u> 12/02 Invoice Date <u>12/23/02</u> Due Date <u>01/22/03</u> <b>RECEIVED</b> Transaction Date <u>12/30/02</u> <b>MAR 17 2003</b> G/L # <u>71730</u> <b>KCC WICHITA</b> Lease # <u>72701-05</u> Posted Date <u>12/30/02</u>			
Plugs	60 SKS Handling & Dumping 2.82 Tons Mileage 60	.50 .80	30.00 135.36
Delivered by Truck No. #16		Sub Total	1,264.86
Delivered from EUREKA		Discount	
Signature of operator <u>Kevin McCoy</u>		Sales Tax 6.3%	79.69
		Total	1344.55

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BLUE STAR  
ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

DEC 30 2002  
ORIGINAL  
4136

Date: 12-21-02  
Customer Order No.:  
Sect.: 27 Twp.: 18s Range: 6E Truck Called Out: 12:00 p.m. On Location: 4:00 p.m. Job Began: 11:00 p.m. Job Completed: 12:30 a.m.

Owner: Showmar Oil & Gas Co., Inc. Contractor: CO. Tools Charge To: Showmar Oil & Gas Co., Inc.  
Mailing Address: P.O. Box 9 City: Marion State: Ks. 66861

Well No. & Form: Lins # 1-27 Place: Chase County: Kansas State: Kansas

Depth of Well: 758' Depth of Job: 540' Casing: (New) Size: 4 1/2" Weight: Size of Hole Amt. and Kind of Cement: 634 Cement Left in casing by: Request (Necessity) 0' feet

Kind of Job: Longstring Drillpipe: (Rotary) Tubing: (Cable) Truck No.: #2

Price Reference No.:  
Price of Job: 665.00  
Second Stage:  
Mileage (60) 135.00 KCC  
Other Charges: 200.00 MAR 14 2003  
Total Charges: 1,000.00

Remarks: Safety Meeting: Start Running Pipe at 8:00 p.m., ran 540 pipe.  
Rig's mud pump broke down, Mud too thick for pump.  
Rig up cement head on 4 1/2" casing, break circulation with fresh water.  
Pumped 30 Bbls water Target Heavy Mud out of Hole.  
Mixed 100 sks Thick set cement, shut down - washout pump & lines.  
Release Plug - Displace Plug with 8 3/4 Bbls water.  
Final pumping at 200 PSI - Pumped Plug to 800 PSI.  
check float - float held - close casing in with 0 PSI.  
We had good cement returns to surface. ✓

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Cementer: Brad Buttrick Job complete - Test down  
Helper: Menti - Rick District: Eureka State: Kansas  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Called by: Les Kremier  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	Sks. Thickset cement Co. # 05 Vendor # V0B24 Invoice # 4136 12/02 ✓ Invoice Date 12/23/02 Due Date 01/22/03 Transaction Date 12/30/02	10.75	1,075.00
1	4 1/2" Float Shoe	92.50	92.50
3	4 1/2" Centralizers	26.00	78.00
1	4 1/2" Top Rubber Plug	35.00	35.00
	100 Sks Handling & Dumping	.50	50.00
	55 Ton Mileage 60	.80	264.00
	Sub Total		2,594.50
	Discount		
	Sales Tax 6.3%		163.45
	Total		2,757.95

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Delivered by Truck No. #22  
Delivered from Eureka  
Signature of operator Brad Buttrick