

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 31120  
Name: PELICAN HILL OIL & GAS, INC.  
Address: 1401 North ElCamino Real, Suite 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: NCRA  
Operator Contact Person: Allen J. Gross

Phone: (.949) 498-2101  
Contractor: Name: Discovery Drilling  
License: 31548

Wellsite Geologist: Al Downing  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/26/02 7/3/02 7/4/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24,183-0000  
County: Ness  
100' N of \_\_\_\_\_  
NW - SW - SW Sec. 35 Twp. 17 S. R. 24W  East  West  
1090 feet from  S /  (circle one) Line of Section  
330 feet from  /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW

Lease Name: Young Well #: 1-35  
Field Name: Miner

Producing Formation: Mississippi-Fort Scott  
Elevation: Ground: 2378 Kelly Bushing: 2386

Total Depth: 4409 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.59 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1705 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 2 DPW 1-7-04  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

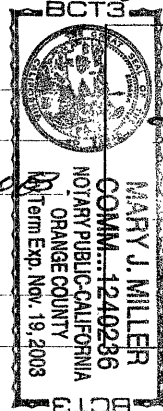
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross  
Title: President Date: 4-10-03

Subscribed and sworn to before me this 10 day of April 2003

Notary Public: Mary J. Miller

Date Commission Expires: 11/19/03



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: 4-29-03 DPW
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: **PELICAN HILL OIL & GAS, INC.** Lease Name: **Young** Well #: **1-35**  
 Sec. **35** Twp. **17** S. R. **24W**  East  West County: **Ness**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey  Cores Taken  Electric Log Run <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Dual Comp. Porosity, Micro, BHC Sonic	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1686</td><td>+ 700</td></tr> <tr><td>Base</td><td>1718</td><td>+ 668</td></tr> <tr><td>Heebner</td><td>3760</td><td>- 1376</td></tr> <tr><td>Toronto</td><td>3779</td><td>- 1379</td></tr> <tr><td>Lansing</td><td>3800</td><td>- 1416</td></tr> <tr><td>BKC</td><td>4092</td><td>- 1708</td></tr> <tr><td>Marmaton</td><td>4134</td><td>- 1750</td></tr> <tr><td>Pawnee</td><td>4214</td><td>- 1830</td></tr> <tr><td>Fort Scott</td><td>4300</td><td>- 1916</td></tr> <tr><td>Cherokee Shale</td><td>4328</td><td>- 1944</td></tr> <tr><td>MISS</td><td>4402</td><td>- 2116</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1686	+ 700	Base	1718	+ 668	Heebner	3760	- 1376	Toronto	3779	- 1379	Lansing	3800	- 1416	BKC	4092	- 1708	Marmaton	4134	- 1750	Pawnee	4214	- 1830	Fort Scott	4300	- 1916	Cherokee Shale	4328	- 1944	MISS	4402	- 2116
Name	Top	Datum																																				
Anhydrite	1686	+ 700																																				
Base	1718	+ 668																																				
Heebner	3760	- 1376																																				
Toronto	3779	- 1379																																				
Lansing	3800	- 1416																																				
BKC	4092	- 1708																																				
Marmaton	4134	- 1750																																				
Pawnee	4214	- 1830																																				
Fort Scott	4300	- 1916																																				
Cherokee Shale	4328	- 1944																																				
MISS	4402	- 2116																																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.59	Common	150	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	4408	EA-2	165	
			Port Collar @ 1705		SMDC	190	1/4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2jspf.	4220'-4223' (3'), 4201'-4204' (3')	w/32 g.Owen Expendable charges	
	CIBP@ 4372'	150 Gal. 20% FE Acid/500 gal. 15% MCA Acid @ 4 BPM/2500 gal. 20% NE Acid @ 4/5 BPM	

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>4407'</b>	Packer At <b>4263'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>07/24/02</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>13</b>	Gas Mcf <b>-0-</b>	Water Bbls. <b>-0-</b>	Gas-Oil Ratio <b>40</b>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
-----------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------

**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-4-02 PAGE NO. 1

CUSTOMER Pelican Hills Oil - Gas WELL NO. 1-35 LEASE YOUNG JOB TYPE 4 1/2" LONGSTRENGTH TICKET NO. 1671

**COPY**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							WJ LOCATED
	0530							START 4 1/2" CASING IN WELL
								TD - 4409 SURF 4408
								TP - 4408 4 1/2" #1 FT 10.5
								ST - 28.88
								CORRECTORS - 1, 3, 5, 7, 64
								BASKET - PEN 65
								PORT COLLAR @ 1705' TOP JT @ 65
	0700							DROP BALL - CORRECT
	0745							PLUG RH-MH
	0750	6	12				400	PUMP MUDFLUSH
	0755	5 1/2	39.4				350	MIX CEMENT - 165 SKS SA-2 W/ADDITIONALS
	0805							WASH OUT PUMP - LADDS
	0806							RELEASE PLUG
	0808	7	0					DISPLACE PLUG / LD
		6 1/2	69				700	
	0818		69.6				1500	PLUG BOWL - PST UP
	0820						1500	RELEASE PST - HEAD
								PACK-UP
	0900							JOB COMPLETE
								THANK YOU
								WARR, SHAW, JUST



CHARGE TO:  
**PELTON WELLS OIL - GAS**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 4621

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-35</b>	LEASE <b>YOUNG</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>7-4-02</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DESCOUCY DRIG.</b>	RIG NAME/NO.	SHIPPED VIA <b>ET</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OR</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>4 1/2" LOGSTRAW</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY - SW, 1 1/2 W, NS</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	MC			2.50	75.00
578		1			PUMP SERVICE	1	JOB	4408	FT	1200.00	1200.00
281		1			MUDFLUSH	500	GA			.50	250.00
407		1			INSERT FLOAT SHOE W/ FILLUP	1	EA	4 1/2"		180.00	180.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			190.00	190.00
402		1			CENTRALIZERS	5	EA			30.00	150.00
403		1			CENT BASKET	1	EA			100.00	100.00
404		1			PORT COLLAR	1	EA	1705	FT	1300.00	1300.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **7-4-02** TIME SIGNED **0330**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3445.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2050.19
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	5495.19 189.18
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5684.37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WANE WORSW*

APPROVAL

Thank You!



# ALLIED CEMENTING CO., INC. 1142

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*New City*

COPY

DATE <i>6-26-02</i>	SEC. <i>35</i>	TWP. <i>17</i>	RANGE <i>24</i>	CALLED OUT <i>4:30 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>10:20 PM</i>	JOB FINISH <i>11:00 PM</i>
BASE <i>YOUNG</i>		WELL # <i>1-35</i>		LOCATION <i>New City 4N, 1W, 1N, 2W</i>		COUNTY <i>New</i>	STATE <i>KA</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *212' 224'*

CASING SIZE *8 5/8 20"* DEPTH *222' 222'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT  *13 1/4 bbls*

OWNER *Pelican Hill*

CEMENT

AMOUNT ORDERED *150 dx Common*

*3% CC 2% Gel*

COMMON	<i>150</i>	@	<i>6.65</i>	<i>997.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>1.10</i>	<i>173.80</i>
MILEAGE	<i>8</i>		<i>Mia</i>	<i>100.00</i>
TOTAL				<i>\$ 1451.30</i>

REMARKS:

*Ran 8 5/8 casing to bottom, circulate w/ mud pump. Hook up to pump truck & mixed 150 dx common 3% CC, 2% GEL. Shut down, change valves over, release 8 5/8 TWP & displace down casing with 13 1/4 BBLs fresh h<sup>20</sup>. Cement did circulate.*

SERVICE

DEPTH OF JOB *212' 224'*

PUMP TRUCK CHARGE \_\_\_\_\_ *520.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *8* @ *3.00* *24.00*

PLUG *1-8 5/8 TWP* @ *45.00* *45.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *\$ 589.00*

CHARGE TO: *Pelican Hill Oil & Gas Inc.*

STREET *1401 North El Camino Real, Suite 207*

CITY *San Clemente* STATE *CA* ZIP *92672*

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

*Thank you!*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX *-0-*

TOTAL CHARGE *\$ 2040.30*

DISCOUNT *\$ 204.03* IF PAID IN 30 DAYS

SIGNATURE *X Carl F. Hoff*

*X Carl F. Hoff*

PRINTED NAME

*Net. \$ 1836.27*

# SWIFT Services, Inc.

## JOB LOG

DATE 7-15-02 PAGE NO. 1  
TICKET NO. 4658

CUSTOMER PELIZZI HILLS OIL - GAS WELL NO. 1-35 LEASE YOUNG JOB TYPE CEMENT PORT COLLAR

COPY

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on location
								2 3/8 x 4 1/2 P.C. = 1705'
	0940				✓		1000	PSI-TEST - HEAD
	0945	3	2	✓		400		OPEN PORT COLLAR - 20J RATE
	1015	4 1/2	109	✓		400		MIX CEMENT (190 SLS SMDR 1/4" S/L FLORE)
	1035		6	✓				DISPLACE CEMENT
								CIRCULATE 15 SLS CEMENT TO ACT ✓
	1040				✓		1000	CLOSE PORT COLLAR - PSI-TEST - HEAD ✓
	1050	3	20		✓		250	RUN 3 SLS REVERSE CLEAN
								WASH UP
	1130							JOB COMPLETE

THANK YOU  
WALDE, BUSTE, BURECK





CHARGE TO:  
PELICAN HILLS OZ - GAS  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 4658

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>YOUNG</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>7-15-02</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>HCB</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OZ</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY - W EDGE, SW 20, NS</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			MILEAGE # <u>104</u>	<u>10</u>	<u>MI</u>			<u>2.50</u>	<u>25.00</u>
<u>577</u>		<u>1</u>			PUMP SERVICE	<u>1</u>	<u>JOB</u>			<u>700.00</u>	<u>700.00</u>
<u>105</u>		<u>1</u>			PORT COLLAR OPENING TOOL	<u>1</u>	<u>JOB</u>			<u>400.00</u>	<u>400.00</u>
<u>330</u>		<u>1</u>			SWIFT MULT-DESIGN STANDARDS	<u>190</u>	<u>YDS</u>			<u>9.50</u>	<u>1805.00</u>
<u>276</u>		<u>1</u>			FLOODE	<u>63</u>	<u>YDS</u>			<u>.90</u>	<u>56.70</u>
<u>581</u>		<u>1</u>			SERVICE CHARGE CEMENT	<u>250</u>	<u>YDS</u>			<u>1.00</u>	<u>250.00</u>
<u>582</u>		<u>1</u>			DRYAGE - MINIMUM	<u>24963</u>	<u>YDS</u>	<u>124.815</u>	<u>TM</u>	<u>100.00</u>	<u>100.00</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 7-15-02 TIME SIGNED 0930  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3336.70</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX <u>119.87</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL <u>3456.57</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
WALDE WADSW

APPROVAL

Thank You!