

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed
SEP 15 2003

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/30/03 5/10/03 6/16/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21813-0000
County: Lane
NE SE SE Sec. 18 Twp. 16 S. R. 27 East West
990 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ewing A Well #: 1-18
Field Name: Pendennis NW

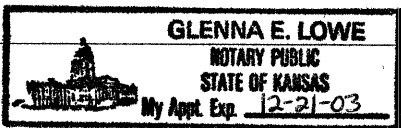
Producing Formation: Altamont
Elevation: Ground: 2685' Kelly Bushing: 2690'
Total Depth: 4600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2144' Feet
If Alternate II completion, cement circulated from 2144'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) All 11 W 2-22-05
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 9/12/03
Subscribed and sworn to before me this 12th day of September
20 03
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 04-09-04
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Ewing A Well #: 1-18 **SEP 15 2003**
 Sec. 18 Twp. 16 S. R. 27 East West County: Lane

RESERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Sheet)

List All E. Logs Run:

Compensated Density/Neutron
 Dual Induction

CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | | 225' | 60/40 poz | 150 | 3% cc, 2% gel |
| Production | 7-7/8" | 4-1/2" | | 4595' | EA-2 | 225 | 500 gal.mud flush |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 4179' - 4183' | 1500 gal. 15% MCA | |
| 2 | 4308' - 4311' | 1250 gal. acid | |
| 2 | 4206' - 4210' | 250 gal. acid | |
| 2 | 4108 - 4110' , 4098' - 4100' | 1250 gal. acid | |

| | | | | |
|---------------|----------------|-----------------|------------------|---|
| TUBING RECORD | Size 2-3/8" | Set At 4357' | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|----------------|-----------------|------------------|---|

| | | | | | | |
|---|---|---------|-------------------|---------------|---------|--|
| Date of First, Resumerd Production, SWD or Enhr. 6/17/03 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 80 | Gas Mcf | Water Bbls. 40 | Gas-Oil Ratio | Gravity | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 2003

CONSERVATION DIVISION
WICHITA, KS

#1-18 Ewing "A"
NE SE SE Section 18-T16S-R27W
Lane Co. KS

| Tops: | Log Tops: |
|---------------|--------------------|
| Anhydrite | 2105' (+587) - 3' |
| B/Anhydrite | 2139' (+ 553) - 3' |
| Heebner | 3907' (-1215) - 3' |
| Lansing | 3945' (-1253) - 3' |
| Kansas City | 4031' (-1339) - 7' |
| Stark | 4189' (-1497) +1' |
| Pleasanton | 4261' (-1569) +4' |
| Marmaton | 4275' (-1583) +1' |
| Labette | 4436' (-1744) flat |
| Cherokee | 4468' (-1776) flat |
| Mississippian | 4532' (-1840) +12' |
| RTD | 4600' (-1908) |
| LTD | 4599' (-1907) |

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

SEP 15 2003

Invoice

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

CONSERVATION DIVISION
WICHITA, KS

| | |
|---------|-----------|
| DATE | INVOICE # |
| 5/10/03 | 5512 |

| |
|---|
| BILL TO |
| Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202 |

Make Due Date 7/21/03

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Operator | Job Purpose |
|-------------------------------------|---|---------|--------|------------|-----------|---------------|--------------|-------------|
| Net 30 | 1-18 | Ewing A | Lane | | Oil | Development | Lenny | L / S |
| PRICE REFERENCE... | DESCRIPTION | | | | QTY | UNIT PRICE | AMOUNT | |
| 575D | Milage | | | | 50 | 2.50 | 125.00 | |
| 579D | Pump Charge | | | | 1 | 1,500.00 | 1,500.00 | |
| 407-4 | 4 1/2" Insert Float Shoe with Auto Fill | | | | 1 | 200.00 | 200.00T | |
| 402-4 | 4 1/2" Centralizers | | | | 12 | 34.00 | 408.00T | |
| 403-4 | 4 1/2" Cement Basket | | | | 2 | 115.00 | 230.00T | |
| 408-4 | 4 1/2" D.V. Tool & Plug Set | | | | 1 | 2,000.00 | 2,000.00T | |
| 281 | Mud Flush | | | | 500 | 0.60 | 300.00T | |
| 221 | Liquid KCL | | | | 4 | 19.00 | 76.00T | |
| 325 | Cement | | | | 225 | 7.00 | 1,575.00T | |
| 330 | Swift Multi-Density | | | | 325 | 9.75 | 3,168.75T | |
| 284 | Calseal | | | | 11 | 25.00 | 275.00T | |
| 276 | Flocele | | | | 138 | 0.90 | 124.20T | |
| 283 | Salt | | | | 1,100 | 0.15 | 165.00T | |
| 285 | CFR-2 | | | | 106 | 2.75 | 291.50T | |
| 290 | D-Air | | | | 76 | 2.75 | 209.00T | |
| 581D | Service Charge Cement | | | | 550 | 1.00 | 550.00 | |
| 583D | Drayage | | | | 1,395.6 | 0.85 | 1,186.26 | |
| | Subtotal | | | | | | 12,383.71 | |
| | Sales Tax | | | | | 5.30% | 478.19 | |
| Thank you for your business. | | | | | | | Total | \$12,861.90 |

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JUN 09 2003
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 ENTERED

SWIFT Services, Inc.

DATE 5-11-03 PAGE NO. _____

| rams Pac | | WELL NO. | LEASE | JOB TYPE | TICKET NO. | | | |
|-----------|----------------------|------------|--------------------|----------|------------|----------------|--------|---|
| | | 1-18 | Ewing A | 2-stage | 5512 | | | |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
| | | | | T | C | TUBING | CASING | |
| | 0300 | | | | | | | on loc rig getting ready to start Laying Down D.P. |
| | 0900 | | | | | | | ST CSG 4 1/2 4595' w/ Landing IT. Run float shoe, Centralizers on collars 1,3,5,7,8,9,11,13,15,56,59,69 Cement Baskets on top of ITs 56,69 D.V. on top of ST 57 2144' |
| | 1100 | | | | | | | CSG on bottom circ w/mud |
| | 1130 | | | | | | | flush circ plug rat & mouse hole |
| | 1130 | | | | | | | ST 500 mud flush 20 BBL clay water 225 SKS EA-2 |
| | 1200 | | 55 BBL | | | | | flush mix wash out P&L |
| | 1200 1215 | 6 3 | | | | | | Drop Plug + ST DISP 36 BBL water 36.3 BBL mud |
| | 1215 | | 72.3 | | | 1200 | | Plug Down |
| | 1220 | | | | | | | Release of float held |
| | 1240 | | | | | 1100 | | Drop opening Plug open D.V. + circ w/mud Plug Rat & mouse hole |
| | 1250 | | | | | | | flush circ ST Top stage 20 BBL clay 325 SKS SMO cement |
| | | | 180 BBL | | | | | flush mix Release top closing Plug ST Disp 34 BBL water |
| | 1334 | | 34 BBL | | | 1700 | | Plug Down CMT DID circ APPROX 50 SKS |
| | 1400 | | | | | | | Job Complete |

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 2003

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

15430

RECEIVED
KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 15 2003

SERVICE POINT:

Ass City

| | | | | | | | |
|-------------------------|--------------------|-------------------------------------|--------------------------|---|----------------------------|---------------------------|----------------------------|
| DATE <u>4-30-03</u> | SEC. <u>18</u> | TWP. <u>16</u> | RANGE <u>27 W</u> | CONSERVATION DIVISION WICHITA, KANSAS CALLED OUT <u>3:30 pm</u> | ON LOCATION <u>7:00 pm</u> | JOB START <u>11:30 pm</u> | JOB FINISH <u>12:15 AM</u> |
| LEASE <u>Ewing A</u> | WELL # <u>1-18</u> | LOCATION <u>Penders 1/2 north -</u> | | | COUNTY <u>Lane</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | <u>North Hwa Pasture</u> | | | | |

| |
|--|
| CONTRACTOR <u>Shields Delg</u> |
| TYPE OF JOB _____ |
| HOLE SIZE <u>10 7/8</u> T.D. <u>228'</u> |
| CASING SIZE <u>8 5/8</u> DEPTH <u>225'</u> |
| TUBING SIZE <u>8 5/8</u> DEPTH <u>225'</u> |
| DRILL PIPE _____ DEPTH _____ |
| TOOL _____ DEPTH _____ |
| PRES. MAX _____ MINIMUM _____ |
| MEAS. LINE _____ SHOE JOINT _____ |
| CEMENT LEFT IN CSG. <u>approx 15'</u> |
| PERFS. _____ |
| DISPLACEMENT _____ |

OWNER TRAS Pac

CEMENT
AMOUNT ORDERED 1575x60/40 342-

| |
|---|
| COMMON <u>90wt</u> @ <u>7.15</u> <u>643.50</u> |
| POZMIX <u>60wt</u> @ <u>3.80</u> <u>228.00</u> |
| GEL <u>3 wt</u> @ <u>10.00</u> <u>30.00</u> |
| CHLORIDE <u>5 wt</u> @ <u>30.00</u> <u>150.00</u> |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| HANDLING <u>150wt</u> @ <u>1.15</u> <u>172.50</u> |
| MILEAGE <u>150wt 05</u> <u>36</u> <u>284.40</u> |

EQUIPMENT

| |
|---------------------------------|
| PUMP TRUCK CEMENTER <u>Jack</u> |
| # <u>224</u> HELPER <u>Jim</u> |
| BULK TRUCK _____ |
| # <u>260</u> DRIVER <u>J.D.</u> |
| BULK TRUCK _____ |
| # _____ DRIVER _____ |

TOTAL ~~1500.00~~
1517.60

REMARKS:

Set 5 jts of 8 5/8 csg - cement with 1575x cement Displace plug with 13 1/2 BBLs fresh water - cement did cure.

Thanks

SERVICE

| |
|--|
| DEPTH OF JOB <u>225'</u> |
| PUMP TRUCK CHARGE _____ <u>520.00</u> |
| EXTRA FOOTAGE _____ @ _____ _____ |
| MILEAGE <u>36</u> @ <u>3.50</u> <u>126.00</u> |
| PLUG <u>1 Top 8 5/8" W</u> @ <u>45.00</u> <u>45.00</u> |
| _____ @ _____ _____ |
| _____ @ _____ _____ |

TOTAL 691.00

CHARGE TO: TRANS Pac

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| |
|---------------------|
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |
| _____ @ _____ _____ |

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2027.60~~

DISCOUNT ~~2027.60~~ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery

PRINTED NAME