

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling
License: 30606

Wellsite Geologist: _____
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Designate Type of Completion **MAR 18 2004**
 New Well Re-Entry Workover
CONSERVATION DIVISION WICHITA, KS
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
11/1/03 11/9/03 N/A 11-10-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21566-00-00
County Grant

N/2 NE NE SW Sec. 2 Twp. 28 S. R. 37 E W
2640 S Feet from S/N (circle one) Line of Section
2225 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**

Lease Name HJV Bechtelheimer "A" Well # 1

Field Name: _____

Producing Formation Morrow

Elevation: Ground 3070' Kelley Bushing 3077'

Total Depth 5700' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1773 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Added 2-22-05
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Blossom

Title Staff Envir. & Regulatory Analyst Date 3-17-04

Subscribed and sworn to before me this 17th day of March
2004
Notary Bertha Coston
Date Commission Expires 12-3-05
BERTHA COSTON
NOTARY PUBLIC
STATE OF TEXAS
MY COMM. EXP. DEC. 3, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 03-30-04
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name HJV Bechtelheimer "A" Well # 1

Sec. 2 Twp. 28 S.R. 37 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Array induction/Gamma Ray Gamma Ray Litho-density/Gamma Ray	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Marmaton</td> <td style="text-align: center;">4488</td> <td style="text-align: center;">-1413</td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">5024</td> <td style="text-align: center;">-1949</td> </tr> <tr> <td>St. Louis</td> <td style="text-align: center;">5410</td> <td style="text-align: center;">-2335</td> </tr> </tbody> </table>	Name	Top	Datum	Marmaton	4488	-1413	Morrow	5024	-1949	St. Louis	5410	-2335
Name	Top	Datum											
Marmaton	4488	-1413											
Morrow	5024	-1949											
St. Louis	5410	-2335											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	22.81	1773	Prem	590	2% CaCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method	
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

HALLIBURTON JOB SUMMARY

REGION Central Operations		NW/ CTRY Mid Continent/USA		SALES ORDER NUMBER 2754466		TICKET DATE 11/03/03	
ARJID / EMPL # MCLO101 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks		COUNTY GRANT	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE 30 KENNY PARKS 620-629-5136	
TICKET AMOUNT \$14,370.90		WELL TYPE 01 Oil		API/WVI #			
WELL LOCATION ULYSSES, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521		Cement Surface Casing	
LEASE NAME HJV BECHTEL HEIMER		Well No. A-1		SEC / TWP / RNG 2 - 28S - 37W		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Evans, J 212723	5.0	Mclane, D 106322	4.0				
King, K 105942	9.0						
Berumer, E 267804	7.0						
Pollock, T 106089	7.0						

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415642	134	10547695	134				
10251401	134						
10244148-10286731	74						
10011406-10011591	74						

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/2/2003	11/2/2003	11/2/2003	11/3/2003
Time	1530	1830	2330	0100

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe BASKET	1	HOWCO
Centralizers S-4	4	HOWCO
Top Plug PLASTIC	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,772	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"			1,775	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/2	3.5	11/2	2.0	Cement Surface Casing
11/3	5.5			
Total 9.0		Total 2.0		

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 WICHITA, KS

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 45	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	440	MIDCON C		1/2# FLOCELE - 0.1% FWCA - 3%CC	17.98	2.94	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 110
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	266.0
		Total Volume BBI _____	376.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2767219	TICKET DATE 11/10/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCLI0101 106322	H.E.S. EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP	CUSTOMER REP / PHONE Kenny Parks 620-629-5136	
TICKET AMOUNT \$7,550.42	WELL TYPE 01 Oil	API/LWI #	
WELL LOCATION N/Ulysses,Ks	DEPARTMENT Cement	SAP BOMB NUMBER 7528	Plug to Abandon
LEASE NAME HJV BECHTEL HEIMER	Well No. A-1	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	
SEC / TWP / RNG 2 - 28S - 37W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	5.0			
Lemieux, M 266575	5.0			
Archuleta, M 226383	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	120			
10251401	120			
10243558 10011277	32			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/10/2003	11/10/2003	11/10/2003	11/10/2003
Time	1400	1630	1800	2100

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner							
Tubing			41/2DP				
Drill Pipe							
Open Hole			77/8"				Shots/Ft.
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	Plug to Abandon
11/10	5.0	11/10	2.0	
Total	5.0	Total	2.0	

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 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data				Additives	W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks				
1	100	40/60 POZ H		6% TOTAL GEL	PLUG @ 3000 FT	7.59	1.53 13.50
2	50	40/60 POZ H		6% TOTAL GEL	PLUG @ 1800 FT	7.59	1.53 13.50
3	40	40/60 POZ H		6% TOTAL GEL	PLUG @ 730 FT	7.59	1.53 13.50
4	10	40/60 POZ H		6% TOTAL GEL	PLUG @ 40 FT	7.59	1.53 13.50

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns	Lost Returns	Excess /Return	BBI
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI
		Total Volume	BBI

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 2767219	TICKET DATE 11/10/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCLI0101 106322		H.E.S EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		CUSTOMER REP / PHONE Kenny Parks 620-629-5136	
TICKET AMOUNT \$7,550.42		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION N/Ulysses,Ks		DEPARTMENT Cement		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME HJV BECHTEL HEIM		Well No. A-1	SEC / TWP / RNG 2 - 28S - 37W	HES FACILITY (CLOSEST TO WELL S) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D 106322	5						
Lemieux, M 266575	5						
Archuleta, M 226383	5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg	Tbg	
	1400							Called for job
	1430							Hold pre trip safety meeting
	1630							On location do job site assessment
	1635							Bring Halliburton trucks on location
	1642							Hold safety meeting with drivers
	1650							Set up Halliburton trucks
								Job procedure for 1st plug @ 3000
	1810					0/1500		Pressure test lines
	1811	3.0	10.0			0/200		Start fresh water ahead
	1815	6.0	27.0			280/300		Start 100 sacks @ 13.5 #/gal
	1821	6.0	3.5			0/20		Start fresh water displacement
	1822	6.0	32.0			120		Start mud displacement
	1826					200/0		Shut down and knock loose
								Drill pipe pulled dry
								Job procedure for 2nd plug @ 3000
	1902	6.5	10.0			0/200		Start fresh water ahead
	1904	6.5	13.5			300		Start 50 sacks @ 13.5 #/gal
	1905	6.5	3.5			80		Start fresh water displacement
	1906	6.5	18.5			80		Start mud displacement
	1910					150/0		Shut down and knock loose
								Job procedure for 3rd plug @ 3000
	1950	3.5	30.0			0/60		Start fresh water ahead
	1956	6.0	11.0			60/150		Start 40 sacks @ 13.5 #/gal
	1958	6.0	7.5			120/40		Start fresh water displacement
	2002					40/0		Shut down and knock loose
								Job procedure for top of surface plug
								Load hole
	2043	2.0	2.7			0		Start 10 sack plug @ 13.5 #/gal
	2047	2.0	4.0			0		Plug rat hole with 15 sacks
	2053	2.0	2.7			0		Plug mouse hole with 10 sacks

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