

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Oneok
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth: _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/06/01 02/11/01 05/03/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21710 - 00 - 00

County: Finney

NW SE SW Sec. 20 Twp. 23 S. R. 31 East West

1250 feet from (S) N (circle one) Line of Section

1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Seedle Branch Well #: 2-20

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2894' Kelly Bushing: 2905'

Total Depth: 2800' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 360' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 11/18/02-22-05

Chloride Content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No.: _____

Release
FEB 1, 2005
From
Confidential

RELEASE
KANSAS CORPORATION COMMISSION

MAY 18 2001
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway Randy Gasaway
Title: Asset Manager Date: 05/15/01

Subscribed and sworn to before me this 15 day of May

Notary Public Jaw E. Fair

Date Commission Expires: My Commission Expires Jul. 22, 2004.

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JAN 1980

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: Seedle Branch Well #: 2-20
Sec. 20 Twp. 23 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Herington 2632 +273
Krider 2663 +242
Winfield 2685 +220

List All E. Logs Run:
ELI DIL/MICRO/CNL/CDL/PE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	363'	225	C1. A	3% CC
Production	7-7/8	4-1/2	10.3#	2800'	Lite	600	1/4# Flo Seal
					C1. A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2677-79'; 2662-71'	24 bbls acid 7.5% NE-FE followed by 30# linear gel pad; 6000# 12/20 sand	

TUBING RECORD Size 2-3/8" Set At 2755' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 05/03/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours 24 Oil Bbls. 0 Gas Mcf 92 Water Bbls. 17 Gas-Oil Ratio NA Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval

FEB-20-01 04:55P

ALLIED CEMENTING CO., INC.

7606

REMIT TO P.O. BOX 31
RUSSFILL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>2/7/02</u>	SEC. <u>20</u>	TWP. <u>23</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>2:00PM</u>	JOB START <u>5:15PM</u>	JOB FINISH <u>5:30PM</u>
LEASE <u>Sec 20 - Branch</u>	WELL # <u>2-20</u>	LOCATION <u>Garden City 7 1/2 N/E 2 N/E/S</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #24

TYPE OF JOB Cmt 4" surface cap

HOLE SIZE 12 1/4 TD. 363

CASING SIZE 9 5/8 24" DEPTH 363

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM 50

MEAS. LINE SHOE JOINT 17

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 22.2 BBL

OWNER Same

CEMENT AMOUNT ORDERED

22.5 sacks Class A + 22 gal 370 cc

COMMON	<u>22.5 sacks</u>	@ <u>7.55</u>	<u>1698.75</u>
POZMIX		@	
GRI.	<u>4 sacks</u>	@ <u>7.50</u>	<u>30.00</u>
CHLORIDE	<u>9 sacks</u>	@ <u>28.00</u>	<u>252.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>2.37</u>	@ <u>1.05</u>	<u>248.85</u>
MILEAGE	<u>4.2/30/mi 55</u>		<u>521.40</u>

TOTAL 2731.00

EQUIPMENT

PUMP TRUCK CEMENTER Terry

224 HELPER Jim

BULK TRUCK

218 DRIVER Lonnix

BULK TRUCK

DRIVER

REMARKS:

CMT 4" surface cap with 22.5 sacks class A
+ 22 gal 370 cc Drop Plug Displace
22.2 BBL Class in CSG
Cement did circulate ✓
15.2 gal yield 1.32 FT/SH

SERVICE

DEPTH OF JOB	<u>363</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55 mi</u>	@ <u>3.00</u>	<u>165.00</u>
PLUG	<u>4" surface</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 680.00

CHARGE TO: Chesapeake Operating Co

STREET PO Box 18496

CITY OK City STATE OK ZIP 73154

FLOAT EQUIPMENT

Release

FEB 1, 2005

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TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementor and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 3411.00

DISCOUNT 341.10 IF PAID IN 30 DAYS

Net \$ 3069.90

SIGNATURE Dennis Erick

Dennis Erick
 PRINTED NAME

Feb-20-01 04:58P

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Bend

DATE <u>2-11-01</u>	SEC. <u>20</u>	TWP. <u>23</u>	RANGE <u>31</u>	2-10-01 CALLED OUT <u>10:00 PM</u>	2-11-01 ON LOCATION <u>2:30 AM</u>	JOB START <u>10:40 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Branch</u>				LOCATION <u>Barden City TR East 15k to</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>
WELL # <u>2-20</u>				LOCATION <u>Henri Rd, 1/2 W, E. 1/2 S</u>			

CONTRACTOR Murphy Aug 24*

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 2800'

CASING SIZE 4 1/2" new 102" DEPTH 2600'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100' bond Plug MINIMUM _____

MEAS. LINE _____ SHOE JOINT 32"

CEMENT LEFT IN CSG. 1'

PERFS. _____

DISPLACEMENT 44 1/2 bbls

OWNER Some

CEMENT AMOUNT ORDERED Localite 5* 1400/100

41* 500/100

1500* Some

COMMON Class C 1500s @	9.35	1402.50
POZ MIX @		
GEL @		
CHLORIDE @		
Gilsonite 3000# @	4.1	1230.00
Flu-sol 150# @	1.15	172.50
Lite weight 6000# @	6.65	3990.00
MIL. 257 @	1.05	269.85
MIL. 276K / mi @		1916.84

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Tom D. May B

BULK TRUCK # 344 HELPER Steve T

BULK TRUCK # _____ DRIVER Bob B

BULK TRUCK # _____ DRIVER Dean A

Release

FEB 1, 2005

From

Confidential SERVICE

REMARKS:

Ran 2800' of 4 1/2" cas. Bache Circulation

Circulated 2 Hr. Mixed 50/50 Lite

5* 1400/100, 41* 500/100. - 1500* Some

Calculated up. Displaced with 440.

Cement did circulate. Cement fell

Mixed 1000 Lite 5* 1400/100. 41* 500/100

on such a little hole.

Plugged BH w/ 1500 Lite. MN 1/1000 Lite.

DEPTH OF JOB <u>2800'</u>		
PUMP TRUCK CHARGE		1080.00
EXTRA FOOTAGE @		
MILEAGE <u>53 mi.</u> @	3.00	159.00
PLUG - <u>4 1/2" Bache</u> @		39.00
TOTAL		1278.00

CHARGE TO: C. Sharpe Operating, Inc.

STREET P.O. Box 184916

CITY OKC CITY OKC STATE OKC ZIP 73154

T. Sharpe

FLOAT EQUIPMENT

1-4 1/2" Float 500 @		200.00
6-4 1/2" Centralizers @	45.00	270.00
3-4 1/2" Baches @	116.00	349.00
TOTAL		819.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Dennis Grich

TAX _____

TOTAL CHARGE 1160.69

DISCOUNT 1160.17 IF PAID IN 30 DAYS

10/441.52

SIGNATURE X Dennis Grich

PRINTED NAME _____