

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Oneok
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: None

API No. 15 - 055-21708-00-00
County: Finney
Approx NE SE SE Sec. 11 Twp. 25 S. R. 32 East West
1250 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hicks Well #: 4-11
Field Name: Hugoton

Release
FEB 01 2005
From
Confidential

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Chase
Elevation: Ground: 2849' Kelly Bushing: 2860'
Total Depth: 2800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 375 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan See 11 2-1-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No.: _____

02/16/01 02/21/01 04/03/01
Spud Date or Date Reached TD Completion Date
Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 18 2001
CONSERVATION DIVISION

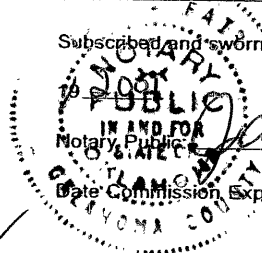
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway
Title: Asset Manager Date: 05/16/01

Subscribed and sworn to before me this 16 day of May,
Notary Public Jan E. Fair
Date Commission Expires: My Commission Expires Jul. 22, 2004.

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: Hicks Well #: 4-11
Sec. 11 Twp. 25 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Herington, Krider, Winfield, Towanda.

List All E. Logs Run:
ELI DIL/ME/CNL/CDL/PE

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. 04/15/01
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)

Mar-05-01 09:29A

P.02

ALLIED CEMENTING CO., INC.

6803

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>2-20-01</u>	SEC <u>11</u>	TWP <u>25S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>HICKS</u>	WELL # <u>4-11</u>	LOCATION <u>GARDEN CITY 3S-3 1/2E-2 1/2S</u>			COUNTY <u>BENNEK</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR MURPHY DRILL RIG #24

TYPE OF JOB Production stringer

HOLE SIZE 7 1/2" T.D. 2800'

CASING SIZE 4 1/2" DEPTH 2817'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 PSI MINIMUM 100 PSI

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 44 3/4 BBL

OWNER SAMEL

CEMENT

AMOUNT ORDERED 150 SKS CLASS "C"

600 SKS Lot 5 Gelsolite 1/4" Fla-seal

<u>CLASS "C"</u>	<u>150 SKS</u>	@	<u>9.35</u>	<u>1402.50</u>
<u>POZMIX</u>		@		
<u>GEL.</u>		@		
<u>CHLORIDE</u>		@		
<u>Lot 600 SKS</u>		@	<u>6.55</u>	<u>3990.00</u>
<u>Fla-seal 150</u>		@	<u>1.15</u>	<u>172.50</u>
<u>Gelsolite 9000</u>		@	<u>4.11</u>	<u>1233.00</u>
<u>HANDLING 857 SKS</u>		@	<u>1.05</u>	<u>894.60</u>
<u>MILEAGE 0.44 PER SK/MILE</u>		@		<u>1226.48</u>
TOTAL				<u>8916.48</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>309</u>	DRIVER	<u>DAVID</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

MAX 155 SKS RAT Hole

MAX 10 SKS MOUSE Hole

MAX 575 SKS Lot 6 Gelsolite

1/4" Fla-seal followed by 150 SKS

CLASS "C"

CEMENT DED CIRC.

FLOAT HELD

THANK YOU

SERVICE

DEPTH OF JOB	<u>2817</u>			
PUMP TRUCK CHARGE		@	<u>1089.00</u>	
EXTRA FOOTAGE		@		
MIT. FACH <u>36 ME</u>		@	<u>9.95</u>	
PLUG <u>4 1/2 Rubber</u>		@	<u>98.00</u>	
TOTAL				<u>1226.48</u>

CHARGE TO: CHESAPEAKE OPERATIONS, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2"</u>				
<u>1 - AFU Float 5160</u>		@	<u>200.00</u>	
<u>6 - CENTRAL LEADS</u>		@	<u>45.00</u>	
<u>3 - BASKETS</u>		@	<u>116.48</u>	
TOTAL				<u>818.48</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dennis Gaid

TAX _____

TOTAL CHARGE 8916.48

DISCOUNT 500.00 IF PAID IN 30 DAYS

AFTER DISC 8416.48

Dennis Frick

Release PRINTED NAME

FEB 01 2005

From

Confidential

02/18/2001 13:43 17856724929

ALLIED CEMENTING CO., INC. 6801

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Maize, KS

DATE <u>2-17-01</u>	SEC <u>11</u>	TWP <u>2 S</u>	RANGE <u>32</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>H-18</u>	WELL# <u>4-11</u>	LOCATION <u>Funny Co</u>	<u>11-25-32</u>	COUNTY <u>Funny</u>	STATE <u>KS</u>		

CONTRACTOR Murphy #24

TYPE OF JOB Surveys

HOLE SIZE 12 1/4 TD. 375

CASING SIZE 8 5/8 DEPTH 375

TURING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERF.

DISPLACEMENT 22.9

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Andrew

BULK TRUCK

222 DRIVER Tray

BULK TRUCK

DRIVER

OWNER Chesapeake Oper

CEMENT

AMOUNT ORDERED 225 Com

330 cc, 290 gal

COMMON 225 slabs @ 7.55 1698.75

POZMIX @

GEL 4 ea @ 9.50 38.00

CHLORIDE 2 ea @ 28.00 56.00

HANDLING @

MILEAGE @ 247.00

TOTAL

REMARKS:

spot head on main sold
cost 9.12 mins
cement with 225 slabs on 300cc
2 1/2 gal
at place to within 15' of bottom
cement found in bottom of collar
plug down 11:55 am Thanks
Fuzzy!!!

SERVICE

DEPTH OF JOB 375'

PUMP TRUCK CHARGE 623.00

EXTRA FOOTAGE @

MILEAGE 36 @ 4.95 178.20

PLUG @ 45.00

TOTAL

CHARGE TO: Chesapeake Oper.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dennis Paul

TAX

TOTAL CHARGE 2829.00 AT RPT

DISCOUNT 34.33 RID

IF PAID IN 30 DAYS

Devon Frick
 PRINTED NAME

Release
 FEB 01 2005
 From
 Confidential