Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: MTM Petroleum, Inc. Address: P0 Box 82 County: Kingman Country, Kaneas NN NN SW Sec. 36 Twp, 30 S. R. 8 East** West CollydistarZip: Spivey, Kaneas 67142 - 0.082 Purchaser: Operator Contact Person: Marvin A. Miller Operator Contactor, Name: Duke Drilling Co., Inc. Segignate Type of Completion: E New Well Re-Entry Workfore Dry Other (Core, WSW, Expl., Cathodic, etc.) Well Name: Dry Other (Core, WSW, Expl., Cathodic, etc.) Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Departming Re-pert. Cown to Entry/SWD Plug Back Commission Date The Completion: Deate Reached TD Completion Docket No. Date Reached TD Control Son Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kaneas or State, within 120 days of the spud date, recompletion of the control	Operator: License # 6236 CONFIDENTIAL	API No. 15 - 095-21822-00-00
Address: PO Box 82 City/StafotZip: Spivey, Kansas 67142 - 0.082 Purchaser: Spivey, Kansas 67142 - 0.082 Phone: (620) 532-3794 or (620) 546-3035 Contactor: Name: Duke Drilling Co., Inc. Spivey-Grabs-Basil Footages Calculated from Newsrel Outside Section Comers: (circle one) NE SE NW SWI 2 Lease Name: Spivey-Grabs-Basil Producing Formation: Mississippian Elease Name: Boyle/Hills Designate Type of Competion: Workower Purp Abd. Amount of Surface Pipe Start Created at 221 Feet Mustiple Stage Cementing Collar Used? The Silvey Grabs-Basil Producing Formation: Mississippian Elease Name: Spivey-Grabs-Basil Producing Formation: Mississippian Total Depth: 490.* Plug Back Total Depth: Amount of Surface Pipe Start Cemented at 221 Feet Mustiple Stage Cementing Collar Used? The Silve		County: Kingman County, Kansas
City/Stafe/Zip: Spivey, Kansas 67142 -0082 Purchaser: Contractor: C	**	
Support Contract Person Marvin A. Miller	City/State/Zip: Spivey, Kansas 67142 -0082	
Contractor: Name: Duke Drilling Co., Inc. Spivey-Grabe-Basil	Purchaser:	
Phone: 620 532-3794 or (620) 546-3035 Contractor: Name: Duke Dr:111ing Co., Inc. Cloense: 5929 Wellstie Geologist: Jerry Smith DEC 0.2 2002 Designate Type of Completion: X. New Well Re-Entry Workook CO WICUIT X. New Well Re-Entry Work Rely Bushing: 1662¹ Yes Win Well Rely Bushing: 1662¹ Yes Win Well Rely Bushing: 1662¹ Total Depth: 4900 - Plug Back Total Depth: Mouth of Surger Plug Bush Mell Plug Back Total Depth: Will be Released Tom Depth: Mouth Bush Released Free Plug Bush Mell Plug Back Total Depth: Well Related Free Plug Back Total Depth: Depth: Mouth Bush Related Related Free Plug Back Total Depth: Depth: Depth: Mouth Bush Related Related Free Plug Back Total Depth: Depth: Depth: Mouth Bush Related Related Free Plug Back Total Depth: Depth: Depth: Depth: The Plug Back Total Depth: Depth		
Contractor: Name: Duke Drilling Co., Inc. License: 5929 Dicense: 5929 Designate Type of Completion: X. New Well Re-Entry Workovar Temp. Abd. License: Signate Type of Completion: X. New Well Re-Entry Workovar Temp. Abd. License: Signate Type of Completion: X. New Well Re-Entry Workovar Temp. Abd. Dry Other (Core, WSW. Expt., Cathodic, etc) KCC If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 Tognated: Nov. 2 9 2002 Tognated: Nov. Date: Original Total Depth: Corn. to Entr/SWD Plug Back. Plug Back Total Depth: Docket No. Deepening Re-perf. Corn. to Entr/SWD Plug Back Total Depth: Docket No. Dould Completion Docket No. Dould Completion Docket No. Dould Completion Date Reached TD Date Reached TD Completion Date or Recompletion Date Not Structure Type Structure Typ	Phone: (620) 532-3794 or (620) 546-3035	
Designate Type of Completion: X Now Well Re-Entry	Contractor: Name: Duke Drilling Co., Inc.	
Designate Type of Completion: X Now Well Re-Entry	License: 5929	
Designate Type of Completion: Completion: Completion		
Total Depth: 4490 Plug Back Total Depth: — Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) Operator: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Workover/Re-entry: Old Well Info as follows: Nover yellows: Nover yellows: November , and of Surface Pips Set and Cemented at 221 Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion, cement circulated from feet depth to w/ sx cmt. If Alternate II completion of fill depth: If Alternate II completion feet depth to w/ sx cmt. If Alternate II completion feet depth to w/ sx cmt. If Denternate the collected from the seese Pips II completion feet depth	Designate Type of Completion:	
Amount of Surface Pipe Set and Camented at 221 Feet Multiple Stage Cementing Collar Used? Tyes INO Feet (Multiple Stage Cementing Collar Used Cementing	New Well Re-Entry Workover	
Gas ENHR SIGW SIGW Sign Core WSW, Expt. Cathodic, etc) COre Core WSW, Expt. Cathodic, etc) WCC If Workover/Re-entry: Old Well Info as follows: NOV 2 9 2002 If Alternate II completion, cement circulated from Feet If Alternate II completion, cement circulated from Signature Sign	OilSWDSIOWTemp. Abd.	
Dry		
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the service of Geologiat Report Received Wireline Log Received Geologiat Report Received Geologiat Report Received UIC Distribution	Operator:	
Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Devatering method used Hauled offsite Commingled Docket No. Developerion Docket No. Other (SWD or Enhr.?) Docket No. Devatering method used Hauled offsite: Operator Name: Messenger Petroleum, Inc. Operator Name: Nicholas SWD Clicense No.: 4706 Q9-12-02 Q9-19-02 T0-14-02 Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months) one copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with CP-111 form with all temporarily abandoned wells. WECC Office Use ONLY FOOTE Completed Temporarily abandoned wells. In president Date: 11-29-02 Letter of Confidentiality Attached Control Contr	Well Name:	
Deepening	Original Comp. Date: Original Total Depth:	ADrilling Fluid Management Plan (Data must be collected from the Receipe Pit)
Dewatering method used Hauled offsite Commingled Docket No	DeepeningRe-perfConv. to Enhr./SWD	·
Docket No	Plug Back Plug Back Total Depth	Chioride content 5200 ppm Fluid volume 100 bbls Hauled offsite
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: Operator Name: Nicholas SWD icense No 4706 Operator Name: Nicholas SWD icense No 4706 Outlier NW Sec. 20 Twp. 30 S. R. 8		
Other (SWD of Ennr.?) Docket No 10-12-02 Spud Date or Recompletion Date Spud Date or Recompletion Date Nicholas SWD license No.:. 4706 Quarter NW Sec. 20 Twp, 30 S. R. 8	Dual Completion	
Date Reached TD Date Recompletion Date Date Reached TD Date Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Hame.
Spud Date or Recompletion Date Date Reached TD Completion Date County: Nw Sec. 20 Twp. 30 S. R. 8	00 12 02 00 10 02 10 14 02	Lease Name: Nicholas SWD license No.: 4706
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with rerein are complete and correct to the best of my knowledge. Signature: Marvin A. Miller Date: 11-29-02 Letter of Confidentiality Attach Confidentiality At		
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form (see rule 82-3-106 and 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form (see rule 82-3-107 apply. The submit of the statutes		
Signature: Marvin A. Milier	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-104 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Marvin A. Milier	All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with
Comparison of the control of the c	nerein are complete and correct to the best of my knowledge	
Marvin A. Mil/Ter Date: 11-29-02 Letter of Confidentiality Attached Letter of Confid	Signature: Manual (1907)	
Subscribed and sworn to before me this 29thay of November, 2002, 9 Rotary Public: Kathy Hill Letter of Confidentiality Attached Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Prosident Marvin A. Miller	* 10tts
9 Wireline Log Received Geologist Report Received Kathy Hill UIC Distribution	Date: 11 23 02	
Geologist Report Received Lotary Public: Kathy Hill UIC Distribution	Subscribed and sworn to before me this $29t$ by of November, 2	
lotary Public: UIC Distribution	9	_
Kathy Hill —— Ulc Distribution	lotary Public:	
	Kathy Hill	UIC Distribution

Date Commission Expires:

Operator Name:					Boyle/Hi		_ Well #:	2
Sec. 36 Twp	30 S. R. 8	East XXWest	County:	Kir	ngman Cou	nty, Kansas		
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shu along with fir	ut-in pre	ssure reached	static level, hydro	static pressi	ures, bottom hole
Drill Stem Tests Take		¥ Yes ☐ No		Lc	g Formati	on (Top), Depth a	nd Datum	x Sample
Samples Sent to Geo	ological Survey	☐ Yes 🕱 No	-	Name	:		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes		Lan B/K	ebner Sh sing Kansas C	ity	3397 3609 4143	-1735 -1947 -2481
List All E. Logs Run:				MlS	sissipp	ıan	4391	-2729
Dual Induc Dual Compe Sonic Bond	ensated Por	osity						
		CASING Report all strings set-c	RECORD	X New		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	ıt	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#		221	60/40 Poz	185	3%cc 2%ge1
Production	7-7/8"	4-1/2"	10.5	ļŧ .	4489	ASC	125	5#/sk kolseal
	-	-						
<u></u>		ADDITIONAL	CEMENTING	3 / SQUE	EZE RECORD	l		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Purpose: • —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed		Type and Pe	rcent Additive	5
Shots Per Foot		N RECORD - Bridge Plugs potage of Each Interval Perf				sture, Shot, Cement S nount and Kind of Mate		rd Depth
4	4394' to	4404'						
TUBING RECORD	Size 2 3/8	Set At 4438	Packer At		Liner Run	Yes No		
Date of First, Resumerd F		hr. Producing Metho		Flowing	Pumping	g Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas M	Acf	Water	Вы	ls. Gas	s-Oil Ratio	[™] Gravity
Disposition of Gas	METHOD OF CO	MPLETION		F	roduction Interv	al		
Vented Sold	Used on Lease it ACO-18.)	Open Hole Other (Specify	Perf.	Dua	lly Comp. [Commingled		

CONFIDENTIAL

KCC

ORIGINAL

ALCIED CEMENTING CO., INC. 10528

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665			SER	VICE POINT:	ine L.P.C.
SEC TWD DAY			,		TICKIVIO.
DATE 9-12-02 SEC. TWP. RANG		CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Boyle/Hi/ls WELL ## 2 LOCA				COUNTY	STATE
OLD OR NEW (Circle one)	TION SP :U.	SK 45	1/2 E	Kingman	KS
OLD OR(NEW/(Circle one)	170				-
CONTRACTOR DUKe #2		OWNER M	Tu D-	T /	
TYPE OF JOB SUPFACE		OWNER //	11/1 le	Troleur	1
HOLE SIZE 12 1/4 T.D. 22	1	CEMENT			
CASING SIZE 8-58 DEPTH			DERED <u>18</u> 5		110101
TUBING SIZE DEPTH		3%cc	DERED TOCS	S 00.	40.27
DRILL PIPE DEPTH					
TOOL DEPTH					
PRES. MAX 200 MINIMUM	1	COMMON	111	@ 6.65	738.15
MEAS. LINE SHOE JOI	NT 15FT	POZMIX	74	@ 3.55	262.70
CEMENT LEFT IN CSG. 15FT		GEL		@ 10.00	30.00
PERFS.	2001	CHLORIDE _	le		180.00
DISPLACEMENT FRESH HE 15	310B/S/			_@	
EQUIPMENT					
	-			_ @	
PUMPTRUCK CEMENTER O	w,			@	
# 28/ HELPER STEVE D),	II A MOVE TO VO	1011	_@	
BULK TRUCK		HANDLING_		_@ <i>_/1/0</i> _	213.40
#242 DRIVER M. Tch	<i>.</i>	MILEAGE	45		34920
BULK TRUCK					,
# DRIVER				TOTAL	1773.45
REMARKS:			SERVI	CE	
			2224		
the on Bottom Bre	akcire	DEPTH OF JO	3 02 /		
Pump 1850x 60:110:2+	30600	PUMP TRUCK	CHARGE		~ 1 N (17)
Displace W/ Fresh H	20 /3BP	EXTRA FOOT	AGE	@	520.00
Shott in		MILEAGE		@ <u>3,00</u>	135,00
CEMENT Oid CIC Rise	DOWN	PLUG Libo	den	@ 45.00	
V				@	
				@	
				ТОТАІ	700,00
CHARGE TO: MTM Petrole	2004			TOTAL	100100
STREET	,				
			FLOAT EQU	IPMENT	
CITYSTATE	ZIP				
				_@	-
				_ @	
				_ @	
To Allied Cementing Co., Inc.				_@	
You are hereby requested to rent cementing	equipment				
and furnish cementer and helper to assist ov	vner or			TOTAL	
contractor to do work as is listed. The above					
done to satisfaction and supervision of own	er agent or	TAX	_0 _		
contractor. I have read & understand the "T	ERMS AND	TOTAL CILADA	GE 247	345	
CONDITIONS" listed on the reverse side.					
		DISCOUNT	241.5	⊃ IF PAID	IN 30 DAYS
OONO	, <u>,</u>				
SIGNATURE & John Minhs	uster				
SIGNATURE & John J. ambs	ista				
SIGNATURE & John J. ambs	usta		J, ARM PRINTE		

CONFIDENTIAL

Release

FEB 01, 2005 From Confidential

ORIGINAL

ALLIED SEMENTING CU., INC.

10477

KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		,		SERVICE I		e fodge
DATE 9-19-02 SEC. TWP. RANGE 8	CA	LLED OUT	ON LOCA		START	JOB FINISH
Boyles		1:00 pr	~ 4:30 1/ V/	pm Sicour	10 pm	STATE PL
OLD OR TEW (Circle one)	on Spivey	Ks, 45,	125 1.	King	man.	Ks,
CONTRACTOR Duke 2 TYPE OF JOB Production		OWNER	MTM R	troleum		
HOLE SIZE 7 % * T.D. 4500	7 '	CEMENT				
CASING SIZE 4½ × 10.5 T DEPTH 449			RDERED 🎿	25 su 40:	UP: II	
TUBING SIZE DEPTH		WS SX A	SC +5# K	d-sent	70.1	The same of the sa
DRILL PIPE DEPTH		500 Ba	mud-cl	ean		
TOOL DEPTH PRES. MAX 850 MINIMUM						
THE THEORY		COMMON_	15	@_ <u>_</u>	.65	99.75
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	36.40	POZMIX _	10		1,55	35.50
PERFS.		GEL _	/		0.00	10.00
DISPLACEMENT 71 Bbls Fresh	,	CHLORIDE				
			5		,50	1062.50
EQUIPMENT			1 625		,50	312,50
		500 8	and clea	<u> </u>	75	375.00
PUMPTRUCK CEMENTER Lart Baldin	14	Managha and American and American		@		
#352 HELPER Dave felio	-	HANDLING	100			
BULK IRUCK		HANDLING MILEAGE				198.00
#364 DRIVER LAND, G BULK TRUCK		WILEAGE_	- 45			324.00
REMARKS: Bun Casing Diop ball + Break circu	ation,		S	ERVICE		
TUMP SOO Gal Mud-clean.	•	DEPTH OF J	OB 449	5'		
Ilug RA++ mouse Hole Was sx 60:	40:4	PUMP TRUC	CK CHARGE			1264.00
Mix + pump 125 sx Asc +5 Kolsen L		EXTRA FOC		@		
Stop prayes + washout pump + Line	5	MILEAGE _	, 45		.00	135.00
Release plug + Displace with 71. Bung plug + Float Held.	bls heshwater	PLUG_KUBE	ser		8.00	48.00
edjeping = mai belle,						
	,					
CHARGE TO: MTM Refroleum				5	TOTAL	1447.00
STREET_	(
			FLOAT	EQUIPMEN	T	
CITYSTATEZI		. 1 0				
		1- Keg OU	CAESMOR	@ <i>1</i> 2	5.00	125.00
	. 3	- 100 look	1sert	@ <i>21</i>	0.00	135.00
	0.	con your	-21-3	@ 	0.00	735.00
To Allied Cementing Co., Inc.	•			@		
You are hereby requested to rent cementing eq						
and furnish cementer and helper to assist own contractor to do work as is listed. The above we have the contractor to do work as is listed.	er or vork was			7	OTAL	470.00
done to satisfaction and supervision of owner a contractor. I have read & understand the "TEF	agent or	TAX	_ 0 -	-		
CONDITIONS" listed on the reverse side.	MIN WIND	TOTAL CHA	RGE	1334.	25	
SIGNATURE Of Carrielle	1	DISCOUNT -	433	.43	IF PAID	IN 30 DAYS
SIGNATURE V . Je						
			DI	SINTED NAM	ATT.	

Net \$ 3900.82