

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address: P.O. Box 82

City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: _____

Operator Contact Person: Marvin A. Miller or Kathy Hill

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

08-05-02 08-11-02 8-30-02

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

CONFIDENTIAL

DEC 02 2002

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API No. 15 - 095-21820-00-00

County: Kingman County, Kansas

C. SW. SW. Sec. 36 Twp. 30 S. R. 8 East West

660 feet from (S) N (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Boyle-Hills Well #: 1

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian

Elevation: Ground: 1651' Kelly Bushing: 1659'

Total Depth: 4463' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6800 ppm Fluid volume 240 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas SWD License No.: 4706

Quarter NW Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27,434

ORIGINAL

All 1 on 2 22.05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, Pres Date: 11-29-02

Subscribed and sworn to before me this 29th day of November, 2002.

19 _____

Notary Public: Kathy Hill

Date Commission Expires: 01-04-03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: **Release**
- Wireline Log Received **FEB 01 2005**
- Geologist Report Received **From**
- UIC Distribution **Confidential**



Operator Name: MTM Petroleum, Inc. Lease Name: Boyle-Hills Well #: 1

Sec. 36 Twp. 30 S. R. 8 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests. Report all copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Dual Induction
Dual Compensated Porosity
Sonic Bond

Name	Top	Datum
Heebner Shale	3395	-1736
Lansing	3618	-1959
B/Kansas City	4139	-2480
Mississippian	4383	-2724

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4460'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4387' to 4392'		

TUBING RECORD Size 2 3/8 Set At 4397 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Waiting on gas sales line Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-10) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____

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NOV 29 2002
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DEC 02 2002
KCC WICHITA

ALLIED CEMENTING CO., INC. 09757

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med Lodge

DATE 8-5-02	SEC. 36	TWP. 30S	RANGE 8W	CALLED OUT 2:30 PM	ON LOCATION 3:30 PM	JOB START 5:15 PM	JOB FINISH 5:30 PM
LEASE Boyle Hills	WELL # 1	LOCATION Sperry 4s to Co. like		COUNTY Kingman	STATE KS		
OLD OR NEW (Circle one)				BE WS			

CONTRACTOR Duke #2	OWNER M.T.M. Petroleum
TYPE OF JOB Surface	
HOLE SIZE 2 7/8" x 2 1/2"	T.D. 220
CASING SIZE 2 7/8" x 2 1/2"	DEPTH 219
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 200	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15	
PERFS.	
DISPLACEMENT 13 BBLs Fresh H ₂ O	
EQUIPMENT	
PUMP TRUCK # 343	CEMENTER Justin Hart
BULK TRUCK # 242	HELPER Mark Brungardt
BULK TRUCK #	DRIVER Eric Brewer
BULK TRUCK #	DRIVER
	COMMON 111 @ 6.65 738.15
	POZMIX 74 @ 3.55 262.70
	GEL 3 @ 10.00 30.00
	CHLORIDE 6 @ 30.00 180.00
	HANDLING 194 @ 1.10 213.40
	MILEAGE 40 @ 7.50 300.00
	TOTAL 1734.65

REMARKS:	SERVICE
Pipe on STM Break Circ.	DEPTH OF JOB 219'
Mix 185 sx 60.40.2 c 14.8' - 11 BBLs	PUMP TRUCK CHARGE 520.00
Dip 13 BBLs Fresh H ₂ O leave 15' in csg. Shut Head in	EXTRA FOOTAGE @
Circulated Cement	MILEAGE 40 @ 3.00 120.00
	PLUG 8 3/8" wood @ 45.00 45.00
	@
	@
	TOTAL 685.00

CHARGE TO: M.T.M. Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster

TAX - 0 -

TOTAL CHARGE \$ 2419.65

DISCOUNT \$ 241.97 IF PAID IN 30 DAYS

JOHN J. ARMBRUSTER
PRINTED NAME

Net \$ 2177.68

Release
FEB 01 2005
From
Confidential

CONFIDENTIAL

KCC
NOV 29 2002
CONFIDENTIAL

RECEIVED
DEC 02 2002
KCC WICHITA

ALLIED CEMENTING CO., INC. 09758

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>8-15-02</u>	SEC <u>36</u>	TWP <u>30</u>	RANGE <u>8</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Boyle Hills</u>	WELL # <u>1</u>	LOCATION <u>Spivey</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #2</u>	OWNER <u>MTM Petroleum</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4463</u>
CASING SIZE <u>5 1/2 x 15.5</u>	DEPTH <u>4462</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>AFU Insert</u>	DEPTH <u>4433</u>
PRES. MAX <u>1000</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>29</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>106 BBLs Fresh #2</u>	
EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>364</u>	HELPER <u>David Felio</u>
BULK TRUCK #	DRIVER <u>Mitch Wells</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED		
	<u>100 SK ASC + 5#</u>		
	<u>Kal-seal</u>		
	<u>25 SK 60-40-4</u>	<u>500 gals Mud Clean</u>	
COMMON	<u>A 15</u>	@ <u>6.65</u>	<u>99.75</u>
POZMIX	<u>10</u>	@ <u>3.55</u>	<u>35.50</u>
GEL	<u>1</u>	@ <u>10.00</u>	<u>10.00</u>
CHLORIDE		@	
	<u>ASC 100 SK</u>	@ <u>3.50</u>	<u>350.00</u>
	<u>Kal-seal 500</u>	@ <u>.50</u>	<u>250.00</u>
	<u>Mud-clean 500 gals</u>	@ <u>.75</u>	<u>375.00</u>
HANDLING	<u>154</u>	@ <u>1.10</u>	<u>169.40</u>
MILEAGE	<u>154 X 40</u>	@ <u>.04</u>	<u>246.40</u>
			TOTAL <u>2036.05</u>

REMARKS:
Pic on BTM Drop Ball
Break Circ
Pump 10 BBLs Mud Clean 5 BBLs Fresh
Plug Rat + Mouse 25 SK 60-40-4
Mix 100 SK ASC @ 14.5# - 28 BBLs
Release Plug Dip 106 BBLs Fresh
#2 Bump Plug 500-ppg
Release Press Float Held

SERVICE	DEPTH OF JOB <u>4463'</u>	
	PUMP TRUCK CHARGE	<u>1195.00</u>
	EXTRA FOOTAGE	@
	MILEAGE <u>40</u>	@ <u>3.00</u> <u>120.00</u>
	PLUG <u>5 1/2 TRP</u>	@ <u>60.00</u> <u>60.00</u>
		@
		@
TOTAL <u>1375.00</u>		

CHARGE TO: MTM Petroleum
STREET P.O. Box 82
CITY Spivey STATE KANSAS ZIP 67142

FLOAT EQUIPMENT		
<u>5 1/2</u>		
<u>1 Reg Guide Shoe</u>	@ <u>150.00</u>	<u>150.00</u>
<u>1 AFU Insert</u>	@ <u>235.00</u>	<u>235.00</u>
<u>3 Centralizers</u>	@ <u>50.00</u>	<u>150.00</u>
	@	
	@	
TOTAL <u>535.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
TOTAL CHARGE 3946.05
DISCOUNT 394.61 IF PAID IN 30 DAYS 3551.44
Don Aumiller
PRINTED NAME

SIGNATURE [Signature]

Release
FEB 11 2005
From
Confidential