

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-065-22820-000-000
Form Must Be Typed

September 1999

DEC 18 2001

WELL COMPLETION FORM

RELEASED

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 04 2005

CONFIDENTIAL

ORIGINAL

Operator: License # 5135

Name: JOHN O. FARMER, INC.

Address: P.O. Box 352

City/State/Zip: Russell, KS 67665

Purchaser: NCRA

Operator Contact Person: John O. Farmer, IV

Phone: (785) 483-3144

Contractor: Name: Discovery Drilling CO., Inc.

License: 31548 KCC

Wellsite Geologist: John O. Farmer, IV

Designate Type of Completion: DEC 17 2001

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

8/28/01 9/5/01 9-26-01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 065-22820-000-000

County: Graham

SE SE SW Sec. 8 Twp. 9 S. R. 21W East West

330 feet from (S) / N (circle one) Line of Section

2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Swenson "B" Well #: 8

Field Name: Morel

Producing Formation: Arbuckle

Elevation: Ground: 2277 Kelly Bushing: 2285

Total Depth: 3880 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 221.58 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1775 Feet

If Alternate II completion, cement circulated from 1775

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan All in 7-24-03
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

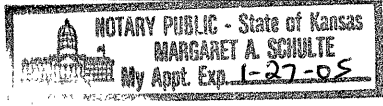
Title: President Date: 12-17-01

Subscribed and sworn to before me this 17th day of December,

2001.

Notary Public: Margaret A. Schulte

Date Commission Expires:



KCC Office Use ONLY

yes Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

X

Operator Name: JOHN O. FARMER, INC. Lease Name: Swenson "B" Well #: 8
 Sec. 8 Twp. 9 S. R. 21w East West County: Graham

INSTRUCTIONS: Show important logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE SAMPLE & LOG TOPS LISTED ON GEOLOGIST'S REPORT)

List All E. Logs Run:

Borehole Compensated Sonic Log
 Dual Compensated Porosity Log
 Dual Induction Log
 Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8 (new)	20	221.58	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2 (used)	14 & 15.5	3871	ASC	160	2% gel
			DV Tool @	1775	60/40Poz	400	6%GelW/4#FC/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3790-98 (8')	350 gals. 15% mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3875'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10-02-01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	36		54		28° API

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 09906

REMIT TO: PO: BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>7-6-01</i>	SEC <i>P</i>	TWP <i>9</i>	RANGE <i>21</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>7:30 AM</i>	JOB START	JOB FINISH <i>2:00 PM</i>
LEASE <i>Swenson</i>	WELL # <i>B-2</i>	LOCATION <i>Boquet Redwater 3 N 2 E</i>			COUNTY <i>Graham</i>	STATE <i>Kn</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR <i>Discovery #2</i>	OWNER	CONFIDENTIAL ORIGINAL	
TYPE OF JOB <i>CS PAW STRINGS</i>	CEMENT		
HOLE SIZE <i>7 7/8</i>	AMOUNT ORDERED		
CASING SIZE <i>5</i>	<i>1600 lbs ASC 2% Gel</i>		
TUBING SIZE	<i>500 Gal WFR</i>		
DRILL PIPE			
TOOL			
PRES. MAX	COMMON <i>160 ASC @ 8.50</i>	<i>1360.00</i>	
MEAS. LINE	POZMIX		
CEMENT LEFT IN CSG <i>25.5</i>	GEL <i>3 @ 10.00</i>	<i>30.00</i>	
PERES	CHLORIDE		
DISPLACEMENT <i>93.9</i>	<i>WFR-2 500gal @ 1.00</i>	<i>500.00</i>	

EQUIPMENT	<i>DEC 17 2001</i>		
PUMP TRUCK # <i>153</i>	CEMENTER <i>Bill</i>	CONFIDENTIAL	
	HELPER <i>Paul</i>		
BULK TRUCK # <i>254</i>	DRIVER <i>Darin</i>		
BULK TRUCK # <i>213</i>	DRIVER <i>Glen</i>		
HANDLING <i>174</i>		<i>@ 1.12</i>	<i>194.88</i>
MILEAGE <i>44/SK</i>	<i>/Mile</i>		<i>478.00</i>
TOTAL			<i>2556.00</i>

REMARKS:

Pipe size 3874.5
Shoe 25.6
Depth 3849
Pump 500gal Flush - cont w/
1/600lb ASC pump plus w/ 49 water
43 lbs mud behind plug @ 1400 ft
Float did hold

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>130.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>70</i>	@ <i>3.00</i>		<i>210.00</i>
PLUG	@		
TOTAL			<i>1340.00</i>

CHARGE TO: *J. O. Farmer Co. Inc.*
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>10- Centralizers</i>	@ <i>50.00</i>	<i>500.00</i>
<i>1- BASKET</i>	@	<i>128.00</i>
<i>1- INSERT</i>	@	<i>285.00</i>
<i>1- Guide Shoe</i>	@	<i>150.00</i>
<i>1- D.V. Tool</i>	@	<i>3300.00</i>
<i>20- Rotating Scratchers</i>	<i>45.00</i>	<i>900.00</i>
<i>5" SECTION</i>		
TOTAL		<i>5213.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Alan Weaverling* _____
AVEA *W. Weaverling* _____
PRINTED NAME

RELEASED
JAN 04 2005

FROM CONFIDENTIAL

DEC 18 2001

KCC WICHITA SERVICE

