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JAN 04 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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DEC 11 2002

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
FROM CONFIDENTIAL HISTORY DESCRIPTION OF WELL & LEASE
CONFIDENTIAL KCC WICHITA ORIGINAL

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 South Holland - Suite 207
City/State/Zip: Wichita, KS 67209
Purchaser: Oneok **KCC**
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817 **SEP 10 2002**
Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**
License: 5929

Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/24/02</u>	<u>10/04/02</u>	<u>10/04/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20563-00-00
County: Ford
nw_nw_ne Sec. 14 Twp. 28 S. R. 21 East West
4820 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Vice Well #: 1-14X
Field Name: Pleasant Valley
Producing Formation: Lansing
Elevation: Ground: 2363' Kelly Bushing: 2372'
Total Depth: 5150' Plug Back Total Depth: 5135
Amount of Surface Pipe Set and Cemented at 683 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AK 1 En 4.9.03*
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume Est. 1200 bbls
Dewatering method used Haul off
Location of fluid disposal if hauled offsite:
Operator Name: Advantage Resources
Lease Name: Hardy "B" #1 License No.: 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
County: Kiowa Docket No.: D-27,161

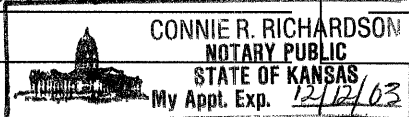
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 11/18/02
Subscribed and sworn to before me this 18 day of November,
2002
Notary Public: Connie R. Richardson
Date Commission Expires: 12/12/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution



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Side Two

ORIGINAL

Operator Name: Roberts Resources, Inc. Lease Name: Vice Well #: 1-14X
Sec. 14 Twp. 28 S. R. 21 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: Neutron-Density, Dual Induction, Sonic, Micro

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner Shale 4161 -1789
Lansing 4310 -1938
Mississippi 4988 -2612

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'RELEASED' and 'FROM CONFIDENTIAL' stamps.

Table with 4 columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



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SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

KCC
SEP 10 2002
Invoice

Bill to:		7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc.			209113	9/30/02	5316	9/24/02
520 Holland, Suite 207			Service Description			
Wichita, KS 67209			Cement			
			Lease		Well	
			Vice		1-14X	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Roach	D. Scott	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	150	\$7.75	\$1,162.50
C310	CALCIUM CHLORIDE	LBS	387	\$0.75	\$290.25
C195	CELLFLAKE	LB	33	\$1.85	\$61.05
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	323	\$1.25	\$403.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total:	\$2,922.55
Discount:	\$1,023.30
Discount Sub Total:	\$1,899.25
Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$1,899.25

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FROM CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL

SEP 10 2002

FIELD ORDER

5316



INVOICE NO.	Subject to Correction			Well #	Legal
Date	Lease	CONFIDENTIAL	1-14X	14-28s-2/w	
Customer ID	County	Ford	State	Pratt KS	
Robert's Resources		Depth	Formation	Shoe Joint	
		13 3/8	TP=150' 48ppf	10' Requested	
		Casing Depth	TD	Job Type	
		146	150	Conductor New Well	
Customer Representative			Treater		
Galen Roach			D. Scott		

CHARGE

AFE Number	PO Number	Materials Received by
		X Galen Roach

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0203	150 ski	60/40 doz Common	✓			
1310	387 lb	Calcium Chloride	✓			
0195	33 lb	Cell Flake	✓			
RECEIVED DEC 11 2002 KCC WICHITA						
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E107	150 sk	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES	30			
E104	323 tm	TONS 1 way MILES	50			
R200	1 ca	EA. 0-300' PUMP CHARGE				
Discounted Price=1899.25						

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SEP 10 2002

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TREATMENT REPORT



Customer ID CONFIDENTIAL		Date 9-24-02	
Customer Roberts Resources		Lease No. 1-14 X	
Lease Vice		County Ford	
State KS		State KS	

Field Order # 3376	Station Pratt KS	Casing 13 3/8	Depth 146'	County Ford	State KS
Type Job 13 3/8 Conductor New well			Formation	Legal Description 14-283-21w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
13 3/8				150ski 60/40 oz				5 Min.
Depth 140'	Depth PBTD	From	To	3% CE 1/4" cell/stake	Max			10 Min.
Volume 22	Volume	From	To	1.25 ft ³ 14.5 ppq	Min			15 Min.
Max Press 300	Max Press	From	To	33.3 Bbls 3L	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Galen Roach	Station Manager Dave Autry	Treater D Scott	
Service Units 106	26	30	71

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					On loc w/Trki Safety mtg
					Csg on Bottom Break Circ w/Rig
1720	200		33.3	5	mix Cmt @ 14.5 ppq 150ski
1725	150			5	St Disp w/H ₂ O
1730	300		22	0	Disp In + Chose In w.M.
					Circ 7 v Bbls Cmt = 30ski
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					RELEASED
					JAN 04 2005
					FROM CONFIDENTIAL
					Job Complete
					Thank you Scotty

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ACIDIZING - FRACTURING - CEMENTING

KCC
SEP 10 2002
Invoice

Bill to:
Roberts Resources, Inc.
520 Holland, Suite 207
Wichita, KS 67209

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DEC 11 2002
KCC WICHITA

Invoice	Invoice Date	Order	Order Date		
209114	9/30/02	5318	9/25/02		
Service Description					
Cement					
Lease		Well			
Vice		1-14X			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	G. Roach	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	150	\$13.00	\$1,950.00
D203	60/40 POZ (COMMON)	SK	100	\$7.75	\$775.00
C310	CALCIUM CHLORIDE	LBS	681	\$0.75	\$510.75
C195	CELLFLAKE	LB	57	\$1.85	\$105.45
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	568	\$1.25	\$710.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$5,613.20
Discount: \$1,965.03
Discount Sub Total: \$3,648.17
Tax Rate: 6.30% Taxes: \$0.00
(T) Taxable Item Total: \$3,648.17

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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SEP 10 2002

FIELD ORDER

5318



INVOICE NO.	Subject to Correction		
Date: 9-25-02	Lease: Vice CONFIDENTIAL	Well #: 1-14X	Legal: 14-28s-21w
Customer ID	County: Ford	State: KS	Station: Pratt KS
Robert's Resources	Depth:	Formation: TP = 683 23 ppf	Shoe Joint: 42.12
	Casing: 8 7/8	Casing Depth: 681	TD: 685
			Job Type: Surface New Well
	Customer Representative: Galen Roach	Treater: D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by: <i>Galen Roach</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	150ski	A-Con Cmt Blend	✓			
D203	100ski	60/40 poz foamgr	✓			
C310	681 lbs	Calcium Chloride	✓			
C195	57 lbs	Cellflake	✓			
F143	1 ea	Top Wood Plug 8 7/8	✓			
F263	1 ea	Baffle Plate "	✓			
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KCC WICHITA						
RELEASED						
JAN 04 2005						
E107	250ski	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 50				
E104	568 tm	TONS 1 way MILES 50				
R202	1 ea	EA. 501'-1000' PUMP CHARGE				
Discounted Price =				3648.17		

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SEP 10 2002

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209			210019	10/9/02	5321	10/4/02
			Service Description			
			Cement			
			Lease		Well	
			Vice		1-14X	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	D. Scott	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	230	\$13.06	\$3,003.80
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C322	GILSONITE	LB	1129	\$0.55	\$620.95
C196	FLA-322	LB	174	\$7.25	\$1,261.50
C223	SALT (Fine)	LBS	1194	\$0.35	\$417.90
C243	DEFOAMER	LB	22	\$3.00	\$66.00
C313	GAS BLOCK POWDER	LB	163	\$5.00	\$815.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	11	\$67.00	\$737.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F252	ROTATING SCRATCHERS	EA	35	\$56.00	\$1,960.00
E107	CEMENT SERVICE CHARGE	SK	255	\$1.50	\$382.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	598	\$1.25	\$747.50
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

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FROM CONFIDENTIAL

(T) Taxable Item

Sub Total:	\$13,415.90
Discount:	\$4,578.96
Discount Sub Total:	\$8,836.94
Tax Rate: 6.30%	Taxes: \$0.00
Total:	\$8,836.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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SEP 10 2002

TREATMENT REPORT

ORIGINAL



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Customer ID	CONFIDENTIAL	Date	
Customer	Robert's Res Inc	10-4-02	
Lease	Vice	Lease No.	Well # 1-14 X
Field Order #	3321	Station	Pratt 165
Type Job	long string New well	Casing	4 1/2
		Depth	5136
		County	Ford
		State	KS
		Formation	Set 2 5136
		Legal Description	19-28s-21w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	4 1/2	Tubing Size		Shots/Ft		Acid	230ski AA-2. 1% D.S.
Depth	5105	Depth	PBTD	From	To	Rate	8% FL-322000
Volume	79.2	Volume		From	To	Press	3 1/2 bbl
Max Press	2000	Max Press		From	To	Min	10 Min.
Well Connection		Annulus Vol.		From	To	Avg	15 Min.
Plug Depth		Packer Depth		From	To	HHP Used	Annulus Pressure
				From	To	Gas Volume	Total Load

Customer Representative	Kent Roberts	Station Manager	Dave Autry	Treater	D. Scott
Service Units	106	26	38	70	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					On loc w/ Trks Safety mtg
					Floater shoe on bottom 1.0. Ball & line Top SJ
					Cent 1-3-4-6-8-11-14-17-19-20-2)
					Cmt Basket 6th Jt
					Csg on Bottom Drop Ball + Circ w/ Rig
2443	300		5	5	St H2O Spacer
2445	300		12	5	St mud flush
2448	300		5	5	St H2O Spacer
2451	325		2.6	5	Mix Scavenger Cmt @ 11.0 ppg 10ski
2452	325		58.9	4.8	mix Cmt @ 13.0 ppg 230ski
0102			10	5	Close In + Wash Pump + line
0108	100			6.0	Release Plug + St Disp w/ H2O
0116	400		5.5	6.0	hitting Cmt
0123	1500		79.2		Plug Down + psi Test Csg
0125	0				Release psi float Hold
					Good Circ During Tap
					Rotated Csg During Job
0130			3.0	1	Plug Rathole w/ 13.0ski 60/40 ppg
					Job Complete
					Thank you Scotty

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