

RELEASED

JAN 04 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

FROM CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Pickrell Drilling Company
License: 5123
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/04/02 02/25/02 02/26/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21291-0000
County: Comanche
SW SE Sec. 30 Twp. 33 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Baker Well #: 1-30
Field Name: wildcat

Producing Formation: _____
Elevation: Ground: 1885 Kelly Bushing: 1890
Total Depth: 6206 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 695 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 EWB 4-09-02
(Data must be collected from the Reserve Pit)
Chloride content 32000 ppm Fluid volume 580 bbls
Dewatering method used haul off & evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: Star Resources
Lease Name: Currier License No.: 32389
Quarter E2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: CD-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 3/25/02

Subscribed and sworn to before me this 25 th day of March

2002
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02
Date Commission Expires: 10-22-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: Baker Well #: 1-30
Sec. 30 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

GR-CDL-CNL-DIL-MEL-Cal

CONFIDENTIAL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Lansing 4443 -2553

Swope 4840 -2950

Altamont 5024 -3134

Ft. Scott 5104 -3214

Mississippi 5250 -3360

KCC MAP 2 2002 CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Class "A".

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED and RELEASED stamps.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

RELEASED

JAN 04 2005

INVOICE

Big Bucket's Rathole Drilling, Inc.

P. O. Box 5252
Enid, OK 73702
Office 580-233-9850
Fax 580-233-4588

FROM CONFIDENTIAL

RECEIVED

CONFIDENTIAL

DATE	INVOICE NO.
2/4/2002	3772

BILL TO	FEB 06 2002
Lario Oil & Gas Co. 301 S. Market St. Wichita, KS 67202	

GENERAL OFFICE

KCC
MAR 25 2003
CONFIDENTIAL

ORIGINAL

WELLNAME	RIG	COUNTY	LEGAL	LEGAL
Baker 1-30		Comanche,...	SE/4 Sec 30	33S-19W

DATE	W. TKT	DESCRIPTION	QTY	RATE	AMOUNT
1/28/2002	2818	As Bid			
		Drilled 30" conductor hole	60	3300.00	3,300.00
		Furnished 4' of 60" steel cellar form			0.00
		Furnished 20" conductor pipe	60		0.00T
		Cement w/ Allied Cementers: w/ 200 sacks class A 3%CC		0.00	0.00
		Furnished welder & materials		0.00	0.00
		Drilled 4' of 60" cellar			0.00
		Furnished mud & truck with drilling mud and disposal (Mud, Water & Cement Charged directly to Lario)		0.00	0.00
		STATE TAX		4.50%	0.00

RECEIVED
MAR 26 2002
KCC WICHITA

			OK to Pay		
Acct.	Expi	File	<i>[Signature]</i>		
FEB 6 2002					
HY	JS	KF	GV	SF	DM
PV					
OD					

It's been a pleasure working with you!

Total

\$3,300.00

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

 * INVOICE *

RELEASED

Invoice Number: 086507

JAN 04 2005

Invoice Date: 02/08/02

FROM CONFIDENTIAL

KCC
 MAR 2 2005
CONFIDENTIAL

RECEIVED
 MAR 26 2002
 KCC WICHITA

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.: Lario AFE #02-001
 P.O. Number: Baker #1-30(Surface casing)
 P.O. Date: 02/08/02

Due Date: 03/10/02
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.6500	665.00	E
Gel	2.00	SKS	10.0000	20.00	E
Chloride	13.00	SKS	30.0000	390.00	E
ALW	300.00	SKS	6.3000	1890.00	E
FloSeal	75.00	LBS	1.4000	105.00	E
Handling	431.00	SKS	1.1000	474.10	E
Mileage (45)	45.00	MILE	17.2400	775.80	E
431 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	398.00	PER	0.5000	199.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	100.0000	100.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Basket	1.00	EACH	180.0000	180.00	E
Centralizers	4.00	EACH	55.0000	220.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 621.39
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6213.90
 Tax: 0.00
 Payments: 0.00
 Total: 6213.90

Jim Bellamy
 2-15-02

OK to Pay					
Acc.	Lat.	Co.	<i>JS</i>		
FEB 19 2002					
BY	JS	KF	GV	SF	DM
PV					
OD					

ALLIED CEMENTING CO., INC.

09033

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

SERVICE POINT:

Medicine L.D.G.

DATE <u>2-5-02</u>	SEC. <u>30</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>4:00 A.M.</u>	ON LOCATION <u>7:30 A.M.</u>	JOB START <u>12:30 P.M.</u>	JOB FINISH <u>1:05 P.M.</u>
LEASE <u>Baker</u>	WELL # <u>#1-30</u>	LOCATION <u>Coldwater 5S 7W</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>45 1/2 E 1/2</u>				

CONTRACTOR <u>Pickrell #1</u>	OWNER <u>Lario Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>695</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>697.92</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>1 1/2</u>	DEPTH <u>695</u>
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>150</u>
MEAS. LINE	SHOE JOINT <u>42.17</u>
CEMENT LEFT IN CSG. <u>42.17 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh H₂O 42 BBLS</u>	

CEMENT			
AMOUNT ORDERED	<u>300st 65:35:6+3%</u>		
	<u>CC+1/4" Flo Seal 100st A+3% CC</u>		
	<u>2% Gel</u>		
COMMON A	<u>100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>13</u>	@ <u>30.00</u>	<u>390.00</u>
AW	<u>300</u>	@ <u>6.30</u>	<u>1890.00</u>
FLO-SEAL	<u>75#</u>	@ <u>1.40</u>	<u>105.00</u>
		@	
		@	
		@	
HANDLING	<u>431</u>	@ <u>1.10</u>	<u>474.10</u>
MILEAGE	<u>431 x .45</u>	<u>-04</u>	<u>175.80</u>
			TOTAL <u>4319.90</u>

PUMP TRUCK	CEMENTER <u>David W.</u>
# <u>302</u>	HELPER <u>Dwayne W.</u>
BULK TRUCK	
# <u>242</u>	DRIVER <u>Eric H</u>
BULK TRUCK	
# <u>353</u>	DRIVER <u>Ed R.</u>

REMARKS:

PIPE on Bottom Break CIRC
Pump 5 BBLS H₂O pump 300st
65:35:6+3% CC+1/4" Flo Seal Pump
100st A+3% CC+2% Gel Displace w/
fresh H₂O 42 BBLS slow Rate of
38 BBLS Bump Plug Float Did Hold
Cement Did Circ

DEPTH OF JOB	<u>698</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>398'</u>	@ <u>.50</u>	<u>199.00</u>
MILEAGE	<u>45</u>	@ <u>3.00</u>	<u>135.00</u>
PLUG RUBBER	<u>8 5/8"</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	
			TOTAL <u>954.00</u>

CHARGE TO: Lario Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

FLOAT EQUIPMENT

1-Guide Shoe	@ <u>215.00</u>	<u>215.00</u>
1-AFU INSEPT	@ <u>325.00</u>	<u>325.00</u>
1-Basket	@ <u>180.00</u>	<u>180.00</u>
4-CENTRALIZERS	@ <u>55.00</u>	<u>220.00</u>
	@	

TOTAL 940.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Mike Kern

TAX _____
TOTAL CHARGE \$6213.90

DISCOUNT \$621.39 IF PAID IN 30 DAYS

Net \$5592.51
X Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

CONFIDENTIAL

Invoice Number: 086465

Invoice Date: 01/29/02

RELEASED

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

ORIGINAL

KCC

JAN 04 2005

MAR 25 2005

CONFIDENTIAL

FROM CONFIDENTIAL

Cust I.D.....: Lario
 P.O. Number...: Baker 1-30 (Conductor casing)
 P.O. Date.....: 01/29/02 AFE # 02-001

Due Date.: 02/28/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	200.00	SKS	6.6500	1330.00	E
Handling	7.00	SKS	30.0000	210.00	E
Mileage (45)	207.00	SKS	1.1000	227.70	E
207 sks @\$.04 per sk per mi	45.00	MILE	8.2800	372.60	E
Conductor	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 279.53
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2795.30
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2795.30

Jim Billogly
 2-1-02

				OK to Pay
Acct.	Expt.	File		
FEB 4 2002				
HV	JS	KF	GV	SF DM
PV				
OD				

ALLIED CEMENTING CO., INC.

08941

RELEASED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 04 2005

SERVICE POINT:

Medicine Lodge

DATE <u>1-28-02</u>	SEC. <u>30</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	ON LOCATION <u>2:00 pm</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>5:00 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Baker</u>	WELL # <u>1-30</u>	LOCATION <u>Coldwater, 5s, 7w,</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)			<u>4s, 1/2 E, N/S</u>				

CONTRACTOR Big Buckets OWNER LARIO Oil + Gas

TYPE OF JOB Conductor

HOLE SIZE 30" T.D. 60'

CASING SIZE 20" DEPTH 60'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 75 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 Bbls

CEMENT AMOUNT ORDERED

200 sx Class A + 3/4 c

COMMON A 200 @ 6.65 1330.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 7 KCC @ 30.00 210.00

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Carl Redding

BULK TRUCK # 353 HELPER Mark Reunhardt

BULK TRUCK # _____ DRIVER Chris Lunford

BULK TRUCK # _____ DRIVER _____

HANDLING 207 @ 1.10 227.70

MILEAGE 207 x .45 @ .04 372.60

TOTAL 240.30

REMARKS:

SERVICE

Run 60' 20" casing in 30" hole,
Break circulation w/ pump truck
Mix + pump 200 sx A + 3/4 c,
Displace with 16 Bbls Freshwater,
Circulate cement to surface

DEPTH OF JOB 60'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 3.00 135.00

PLUG _____ @ _____

CHARGE TO: LARIO Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

CONFIDENTIAL RECEIVED

FLOAT EQUIPMENT

MAR 26 2002

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry Rice

TAX _____

TOTAL CHARGE 2795.30

DISCOUNT 279.53 IF PAID IN 30 DAYS 2515.77

PRINTED NAME Terry Rice



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601			202076	3/4/02	4558	2/26/02
Service Description						
Cement						
(AFE #02-001)						
			Lease	Well		
			Baker	1-30		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Mike Kern	D. Scott	New Well		Net 30	

KCC
MAR 25 2005
CONFIDENTIAL

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	165	\$7.75	\$1,278.75
C321	CEMENT GEL	LB	568	\$0.25	\$142.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	582	\$1.25	\$727.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$3,270.75

Discount: \$818.04

Discount Sub Total: \$2,452.71

Tax Rate: 5.90%

Taxes: \$0.00

Total: \$2,452.71

RELEASED

(T) Taxable Item

FROM CONFIDENTIAL

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

Acct.	Exp.	File	OK to [Signature]
MAR 11 2002			
HY	JS	KF	GV SF DM
PV			
OD			

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 2-26-02
Customer ID

Subject to Correction

ORIGINAL **FIELD ORDER** 4558

Lease Baker	Well # 1-30	Legal 30-33s-19w
County Comanche	State KS	Station Pratt KS
Depth	Formation	Shoe Joint N/A
Casing 8 5/8	Casing Depth 650	TD 6200
Customer Representative Mike Kern	Treater D. Scott	Job Type PTA New Well

CHARGE

Lario Oil & Gas

AFE Number	PO Number
------------	-----------

Materials Received by **x Mike Kern**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	165 sks	60/40oz Common	✓			
C321	568 Lbs	Cmt Gel	✓			
<p>RELEASED</p> <p>JAN 04 2005</p> <p>FROM CONFIDENTIAL</p> <p>CONFIDENTIAL</p>						
E107	165 sks	Cmt Serv Chg				
E100	1 ea	UNITS /way MILES 73				
E104	582 tm	TONS /way MILES 73				
R400	1 ea	EA. PTA PUMP CHARGE				
				<p>Discounted Price = 2452.71</p>		

KCC
MAR 25 2005
CONFIDENTIAL



KCC
MAR 25 2002
CONFIDENTIAL

ORIGINAL TREATMENT REPORT CONFIDENTIAL

Customer ID	Date
Customer Lario Oil + Gas	2-26-02
Lease Baker	Well # 1-30

Field Order # 4537	Station Pratt KS	Casing 8 5/8	Depth 750'	County Comanche	State KS
Type Job PTA New Well			Formation	Legal Description 30-33-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 4 1/2 DP	Shots/Ft		Acid 165ski 60/40 por	RATE	PRESS 1500	ISIP	
Depth 750'	Depth	From	To	Pre Pad 6% Total Gel	Max		5 Min.	
Volume	Volume	From	To	Pad 1.39 lbs 13.3 ppg	Min		10 Min.	
Max Press	Max Press	From	To	Frac 44.9 Bbls 5L	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Mike Kern	Station Manager Dave Autry	Treater D. Scott
Service Units 106 26 38 72		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					On loc w/ Trks. Safety mtg
					1st Plug @ 950' 50 ski
2200	200		15	4	H2O Spacer
2204	200		14	4	mix Cmt @ 13.3 ppg 50 ski
2207	200		5	4	H2O Spacer
2215	100		4.7	4	Balance + Disp Cmt
					2nd Plug @ 785' 50 ski
2245	150		15	4	H2O Spacer
2249	150		14	4	mix Cmt @ 13.3 ppg 50 ski
2253	100		5	4	H2O Spacer
2255	150		1.5	4	Balance + Disp Cmt
					3rd Plug @ 250' 30 ski
2313	150		15	4	H2O Spacer
2315	100		8.5	4	mix Cmt @ 13.3 ppg
2322	100		1.4	4	Balance + Disp Cmt
2333			2.8	1	10 ski @ 40"
2340	RELEASED		4.2	1	15 ski Rat hole
2345	JAN 04 2002		2.8	1	10 ski mouse Hole
	FROM CONFIDENTIAL				165 ski 60/40 por 6% Total Gel
					Job Complete
					Thank you Scott

RECEIVED
MAR 26 2002
KCC WICHITA