

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

CONFIDENTIAL

API No. 15- 033-21258-0000

County Comanche

-NE - NE - SW Sec. 1 Twp. 33S Rge. 19 X W

2203 Feet from South Line of Section

2310 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW

Lease Name COLTER Well # 1-11

Field Name COLTER

Producing Formation MARMATON

Elevation: Ground 2024' KB 2035'

Total Depth 5990' PBDT 5290'

Amount of Surface Pipe Set and Cemented at 678 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 1 En 4.9.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____

JAN 04 2005
Quarter Sec. Twp. Rng. W

County FROM CONFIDENTIAL Docket No. _____

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: ONEOK

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion CONFIDENTIAL

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8/29/01 9/13/01 10/19/01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date 12/18/01

Subscribed and sworn to before me this 18th day of December 2001.

Notary Public Laura E. Alarid

My Commission Expires _____

LAURA E. ALARID
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY		
F <u>yes</u> ✓	Letter of Confidentiality Attached	
C <u>✓</u>	Wireline Log Received	
C <u>✓</u>	Geologist Report Received	
Distribution		
_____ KCC	_____ SWD/Rep	_____ NGPA
_____ KGS	_____ Plug	_____ Other (Specify)

X

Operator Name Samuel Gary Jr. & Associates, Inc. **CONFIDENTIAL** Lease Name COLTER Well # 1-11

Sec. 1 Twp. 33S Rge. 19 East West County COMANCHE **ORIGINAL**

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Sample Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List all E. Logs Run: DUAL INDUCTION
 DUAL COMP. POROSITY
 MICRORESISTIVITY

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 STONE CORRAL 1009 (1026)
 WABAUNSEE 3424 (-1389)
 BASE HEEBNER SHALE 4291 (-2256)
 STARK SHALE 4820 (-2785)
 CHEROKEE SHALE 5126 (-3091)
 TOP MISS UNCONFORMITY 5211 (-3176)
 VIOLA 5872 (-3837)

KCC

DEC 18 2001

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CONFIDENTIAL

DEC 19 2001

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		75'	10 SK GROUT	8.5 YDS	
SURFACE	12-1/4"	8-5/8"	23#	678'	65-35 POZ CLASS A	225 100	6% GEL, 3% CC, & 1/4#/SK FLOCELE 2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5354'	SMD	125	2% CC, 5#/SK GILSONITE, 2% GAS-STOP, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	# Sacks Used	Type and Percent Additives

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	5035 - 40,	5089 - 5101	2,500 gal 15% QSFe, W/ 6.5 GAL SURF-3	5035 - 5101 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	5278'		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 10/19/01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			140		6			

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5035 - 5101 OA

ALLIED CEMENTING CO., INC.

8321

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

DATE <u>8-30-01</u>	SEC. <u>1</u>	TWP. <u>33</u>	RANGE <u>19W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:35 AM</u>
LEASE <u>Colter</u>	WELL # <u>1-11</u>	LOCATION <u>Coldwater 5s, 1w, 1/2 N, KCC</u>		COUNTY <u>Osmanche</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/5</u>				

CONTRACTOR Duke #1 DEC 18 2001 OWNER Sam Gary Jr.

TYPE OF JOB <u>Surface</u>	CEMENT		
HOLE SIZE <u>12 1/4</u>	T.D. <u>678</u>	AMOUNT ORDERED	
CASING SIZE <u>8 7/8 + 23"</u>	DEPTH <u>678</u>	<u>225 sx 65:35:6+3%cc + 1/4" flo-seal</u>	
TUBING SIZE	DEPTH	<u>100 sx Class A+3%cc+2%gel</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX <u>250</u>	MINIMUM <u>-</u>	COMMON <u>A 100</u>	@ <u>6.65</u> <u>665.00</u>
MEAS. LINE	SHOE JOINT <u>39.58</u>	POZMIX	@
CEMENT LEFT IN CSG.		GEL <u>2</u>	@ <u>10.00</u> <u>20.00</u>
PERFS.		CHLORIDE <u>11</u>	@ <u>30.00</u> <u>330.00</u>
DISPLACEMENT <u>42 Bbls Freshwater</u>		<u>AKW 225</u>	@ <u>6.30</u> <u>1447.50</u>
		<u>Flo-SEAL 56#</u>	@ <u>1.40</u> <u>78.40</u>

EQUIPMENT			
PUMP TRUCK # <u>360</u>	CEMENTER <u>Carl Balding</u>	HANDLING <u>350</u>	@ <u>1.10</u> <u>385.00</u>
BULK TRUCK # <u>259</u>	HELPER <u>Mike Rucken</u>	MILEAGE <u>350 x 47</u>	@ <u>.04</u> <u>658.00</u>
BULK TRUCK #	DRIVER <u>Dwayne West</u>		
BULK TRUCK #	DRIVER		
		TOTAL	<u>3553.90</u>

REMARKS: **FROM CONFIDENTIAL SERVICE**

Run casing + Break circulation - start freshwater prod. pump 225 sx 65:35:6+3%cc + 1/4" Flo-seal + 100 sx Class A + 3%cc + 2%gel. Release plug + Displace with 42 Bbls Freshwater. Bump plug + shut in. Cement did circulate 50 sx ✓

DEPTH OF JOB 678'
PUMP TRUCK CHARGE 0-300' 520.00
EXTRA FOOTAGE 378' @ .50 189.00
MILEAGE 47 @ 3.00 141.00
PLUG Rubber 85/8" @ 100.00 100.00

CHARGE TO: Sam Gary Jr. + Associates / Larson Eng

STREET 562 W. Hwy 47

CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

1- Baffle plate	@	<u>45.00</u>	<u>45.00</u>
1- Basket	@	<u>180.00</u>	<u>180.00</u>
1- Centralizer	@	<u>50.00</u>	<u>50.00</u>
	@		
	@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Godfrey

TOTAL 275.00

TAX _____

TOTAL CHARGE 4778.90

DISCOUNT 4778.90 IF PAID IN 30 DAYS

4301.01

PRINTED NAME MIKE GODFREY

SWIFT SERVICES, INC.

RECEIVED *6/1/04*
KANSAS CORPORATION COMMISSION

Invoice

PO BOX 466
NESS CITY, 67560-0466

DEC 19 2001

DATE	INVOICE #
9/14/01	3852

CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

DRLG COMP W/O LOE

AFE # 0111

ACCT # 137/60

KCC

APPROVED BY *T.C. Jason*

DEC 18 2001

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-11	Colter	Comanche	Duke Drlg 3 1	Gas	Development	Wayne	5 1/2" Longst...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	80	2.50	200.00
578D	Pump Service	1	1,200.00	1,200.00
280	Flocheck 21	1,000	1.50	1,500.00T
221	Liquid KCL	4	19.00	76.00T
330	Swift Multi-Density	125	9.50	1,187.50T
287	Gas Stop	250	4.50	1,125.00T
277	Gilsonite	650	0.30	195.00T
285	CFR-1	59	2.75	162.25T
290	D-Air	59	2.75	162.25T
581D	Service Charge Cement	125	1.00	125.00
583D	Drayage	535.12	0.75	401.34
	Subtotal			6,334.34
	Sales Tax		4.90%	215.99

Thank you for your business.

Total

\$6,550.33

SWIFT Services, Inc.

CUSTOMER: **SAM GARY** WELL NO.: **1-11** LEASE: **COLTR** JOB TYPE: **5 1/2" LONGSTROKE** TICKET NO.: **3852**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							OH LOCATED - RUNNING CASING
								CONFIDENTIAL
								TD - 5990
								TP - ORIGINAL
								ST - 42.82
								5 1/2 - 15.5 #/FT
								SET - 5354
								RECEIVED KANSAS CORPORATION COMMISSION
								KCC
								DEC 1-8 2001
								DEC 19 2001
	1115							CONFIDENTIAL
	1215							BREAK CORROSION
	1230							DROP BALL - SET PACKERSHOE
	1240	6	5		✓		400	PUMP SPACER
		6	24		✓		400	PUMP FLOCHECK-21
		6	5		✓		400	PUMP SPACER
	1250	5 1/2	38.7		✓		350	MIX CEMENT - W/ CDM WATER 13.5 PPG
								WASHOUT PUMP - 12JES
								RELEASE PLUG (LATCH DOWN)
	1300		0		✓			DISPLACE PLUG (1" TWO TANKS LEAD KCL)
	1315	6 1/2	126.4				800	PLUG DOWN - PSE UP (1500 PSE)
							OK	RELEASE PSE - HELD
								WASH-UP
								RACK-UP
	1400							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROBERT

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

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WICHITA, KS