

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21121-0000  
County Comanche  
- ap - SE - NE Sec. 26 Twp. 32 Rge. 19 X W

Operator: License # 3882

1880 Feet from North Line of Section

Name: Samuel Gary Jr. & Associates, Inc.

500 Feet from East Line of Section

Address 1670 Broadway, Suite 3300

Footages calculated from nearest outside section corner: NE

City/State/Zip Denver, CO 80202-4838

Nielson Well # 26-8

Purchaser: Reliant Energy

Field Name Wildcat DEC 19 2000

Operator Contact Person: Tom Fertal

Producing Formation Mississippi

Phone 303-831-4673

Elevation: Ground 1981' KB 1993'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 5449' PBDT 5394'

License: 5929

Amount of Surface Pipe Set and Cemented at 670 Feet

Wellsite Geologist: Dale Padgett

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.  
X Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: Oil well info as follows:

feet depth to w/ sx cmt.

Operator:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *ACT 1 DFW 3-18-02*

Well Name:

Chloride content ppm Fluid Volume bbls

Comp. Date Old Total Depth

Dewatering method used

Deepening Re-Perf. Conv. To Inj/SWD  
Plug Back PBDT

Location of fluid disposal if hauled offsite:

Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

9/11/00 9/23/00 10/24/00

Lease Name

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. Rng. W

County Docket No.

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

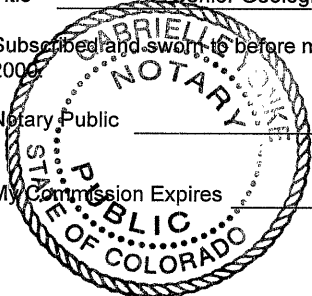
Signature *Thomas J Fertal*

Title Senior Geologist Date 12/19/00

Subscribed and sworn to before me this 19TH day of December 2000

Notary Public *Gyrola*

My Commission Expires 3/9/04



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

**CONFIDENTIAL**

**ORIGINAL**

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Nielson Well # 26-8

Sec. 26 Twp. 32S Rge. 19W  East  West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Sample Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List all E. Logs Run: dual induction  
comp neutron-density  
micro log  
sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top	<input type="checkbox"/> Sample Datum
	STONE CORRAL 971	(1022)
	WABAUNSEE 3376	(-1383)
	BASE HEEBNER SHALE 4248	(-2255)
	LANSING 4422	(-2429)
	STARK SHALE 4754	(-2761)
	CHEROKEE SHALE 5051	(-3058)
	TOP MISS UNCONFORMITY 5128	(-3135)

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DEC 20 2000

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc. CONSERVATION DIVISION WICHITA, KS							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	26"	20"		40'	10 sk grout	4 yds	
surface	12-1/4"	8-5/8"	24#	670'	ALW Class A	225 100	6% gel, 3%CC & 1/4#/sk flocele 3% CC
production	7-7/8"	5-1/2"	15.5	5439"	A-Con	140	2% CC, 1/4#/sk flocele, 5#/sk gilsonite, 3/4% gas block, 3/4% FLA-322

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	5144-48, 5150-58, 5164-66, 5176-79	3500 gal 15% DSFe	5144 - 79 OA
4	5200-04, 5213-18	1500 gal 20% DSFe	5200 - 18 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5171'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
10/24/00		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5144 - 5218 OA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**CONFIDENTIAL**

V26190

\*\*\*\*\* ORIGINAL \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 082185

Invoice Date: 09/11/00

Sold Samuel Gary, Jr. & Assoc.  
 To: % Larson Engineering, Inc.  
 562 W. Highway #4  
 Olmitz, KS  
 67561-8561

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DEC 19 2000

DEC 20 2000

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CONSERVATION DIVISION  
 WICHITA, KS

Cust I.D.....: Gary  
 P.O. Number...: Neilson 26-8  
 P.O. Date.....: 09/11/00

Due Date.: 10/11/00  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	11.00	SKS	28.0000	308.00	E
ALW	225.00	SKS	6.0000	1350.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Handling	350.00	SKS	1.0500	367.50	E
Mileage (44)	44.00	MILE	14.0000	616.00	E
350 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	44.00	MILE	3.0000	132.00	E
Extra Footage	370.00	PER	0.4300	159.10	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Baskets	2.00	EACH	180.0000	360.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 472.60 ONLY if paid within 30 days from Invoice Date

Subtotal: 4726.00  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 4726.00

DRLG  COMP  W/O  LOE  
 AFE # 2608  
 ACCT # 135/60  
 APPROVED BY T.C. Janson

**RECEIVED** - 472.60  
4253.40  
 OCT 02 2000  
 SAMUEL GARY JR.  
 & ASSOCIATES INC.

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

4171

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

DEC 9 2000

SERVICE POINT

ORIGINAL

Med Lodge

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DATE <u>9-11-00</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>9:45 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>5:40 AM</u>	JOB FINISH <u>6:10 AM</u>
LEASE <u>Nielson</u>	WELL # <u>26-8</u>	LOCATION <u>Coldwater Airport 1W</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 thru trees</u>				

CONTRACTOR <u>Duke #5</u>	OWNER <u>Sam Gary Jr. + Assoc</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>675</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>470</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>37.32</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>4 1/2 Fresh #3</u>	

### EQUIPMENT

PUMP TRUCK # <u>241-265</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>258-</u>	HELPER <u>Mark Brungardt</u>
BULK TRUCK #	DRIVER <u>Mike Rucker</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	<u>25 SX 65.35.6 + 3% CC</u>		
	<u>+ 4 # Flo-seal 00 SA Class A + 3% cc</u>		
	<u>+ 2% gel</u>		
COMMON <u>A 100</u>	@ <u>6.35</u>	<u>635.00</u>	
POZMIX	@		
GEL <u>2</u>	@ <u>9.50</u>	<u>19.00</u>	
CHLORIDE <u>11</u>	@ <u>28.00</u>	<u>308.00</u>	
<u>AWW 225</u>	@ <u>6.00</u>	<u>1350.00</u>	
<u>FLO-SEAL 56#</u>	@ <u>1.15</u>	<u>64.40</u>	
	@		
	@		
	@		
HANDLING <u>350</u>	@ <u>1.05</u>	<u>367.50</u>	
MILEAGE <u>350 x 44</u>	@ <u>.04</u>	<u>616.00</u>	

RECEIVED KANSAS CORPORATION COMMISSION

TOTAL 3359.90

DEC 20 2000

### REMARKS:

Pipe on Bottom Break Circ.  
 Mix 225 sx 65.35.6 @ 12.5# Mix 100  
 sx Class A - 3% - 2% @ 15.2# shut down  
 Release Plug Start Disp. @ BPM 5  
 Slow Rate to 3 RPM @ 38 BBLs @  
 200# Bump Plug @ 7 1/2 Disp. Bump  
 up to 500# Circulated Cement

### SERVICE

CONSERVATION DIVISION	WICHITA, KS
DEPTH OF JOB	<u>670</u>
PUMP TRUCK CHARGE	<u>0-30'</u> <u>470.00</u>
EXTRA FOOTAGE	<u>370'</u> @ <u>.43</u> <u>159.10</u>
MILEAGE	<u>44</u> @ <u>3.00</u> <u>132.00</u>
PLUG	<u>Rubber 8 3/8"</u> @ <u>90.00</u> <u>90.00</u>
	@
	@

TOTAL 851.10

CHARGE TO: Sam Gary Jr + Assoc, % LARSON ENG  
 STREET 562 W. Hwy H  
 CITY OLMITZ STATE KANSAS ZIP 67564

### FLOAT EQUIPMENT

<u>1- Baffle plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2- Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
<u>2- Centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	

TOTAL 515.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>4726.00</u>
DISCOUNT	<u>472.60</u>
	<u>4253.40</u>

IF PAID IN 30 DAYS

SIGNATURE [Signature]

JOIE LIVINGSTON  
 PRINTED NAME



CONFIDENTIAL

KCC

V26472

ORIGINAL

DEC 9 2000

CONFIDENTIAL

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

**Invoice**

<b>Bill to:</b>		7740000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Samuel Gary Jr. & Associates			980	9/28/00	2273	9/23/00
c/o Larson Engineering		<b>RECEIVED</b>	<b>Service Description</b>			
562 W. H.W. #4		KANSAS CORPORATION COMMISSION	Cement - Longstring			
Olmitz, KS 67564		DEC 20 2000				
		CONSERVATION DIVISION	<b>Lease</b>		<b>Well</b>	
			Nielson		26-8	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Tom Larson	Dave Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	140	\$13.50	\$1,890.00
D202	60/40 POZ	SK	25	\$8.25	\$206.25
C195	CELLFLAKE	LB	30	\$1.85	\$55.50
C310	CALCIUM CHLORIDE	LBS	238	\$0.60	\$142.80
C243	DEFOAMER	LB	12	\$2.50	\$30.00
C313	GAS BLOK	LB	102	\$5.00	\$510.00
C322	GILSONITE	LB	691	\$0.55	\$380.05
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$60.00	\$60.00
C196	FLA-322	LB	98	\$7.25	\$710.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	3	\$40.00	\$120.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	429	\$1.25	\$536.25
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00

**Sub Total:** \$7,418.85

**Discount:** \$2,225.65

**Discount Sub Total:** \$5,193.20

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$5,193.20

DRLG  COMP  W/O  LOE

AFE # 2608

ACCT # 137/320

APPROVED BY T.C. Larson

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL

0227



INVOICE NO.
Date 9-23-00
Customer ID

Subject to Correction

FIELD ORDER

Lease Nielsen	Well # 26-8	Legal 26-32s-19w
County Comanche	State KS	Station Pratt KS
Depth	Formation	Shoe Joint 42.37
Casing 51225444	Casing Depth 11B-5444	TD 5450
Customer Representative Tom Larson	Treater D Scott	Job Type LongString New loc

CHARGE

Sam Gary Jr C/O Larson Eng  
562 West Hgw 4  
Olmitz KS 67564

Materials Received by **X T.C. Larson**

AFE Number	PO Number
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	140 sk's	A-Con Cmt Blend				
D202	25 sk's	60/40 poz				
C195	30 lbs	Cell Slake			KCC	
C310	238 lbs	Calcium Chloride			DEC 19 2000	
C243	12 lbs	Defoamer			CONFIDENTIAL	
C313	102 lbs	Gas Block Powder				
C322	691 lbs	Gilsonite				
F131	1 cu	Top Swiper 3 1/2				
C196	98 lbs	FVA-32 1/2				
C302	500 gal	mud flush				
C141	3 gal	CC-1				
R702	1 cu	5 1/2 Csg Swivel				
E107	165 sk's	Cmt Serv Charge				
E100	1 cu	UNITS 1 way MILES 60				
E104	429 tm	TONS MILES 60				
R211	1 cu	EA. 5001'-5500 PUMP CHARGE				
Discounted Amount =				5193.20		
+ Take's						

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CONSERVATION DIVISION  
WICHITA, KS

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DEC 19 2000

TREATMENT REPORT

02223



Customer ID <b>CONFIDENTIAL</b>	Date 9-23-00
Customer Sambary Tr Co Larson Eng	Lease No.
Lease Nielson	Well # 26-8

Field Order # 02273	Station Pratt KS	Casing 5 1/2	Depth 102344	County Comanche	State KS
Type Job Long String New Well			Formation	Legal Description 26-32s-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 140sk's A-Con w/d		RATE	PRESS 2500	ISIP
Depth 5401 PBTD	Depth	From	To	Pre Pad 13.5 ppg 1.87 li3	Max			5 Min.
Volume 128.5	Volume	From	To	Pad 25 sks 60/40 p02	Min			10 Min.
Max Press 2500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 300 gal mud flush	Gas Volume			Total Load

Customer Representative Tom Larson	Station Manager Dave Austry	Treater D Scott
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Service Units	106	35	57	32	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Called Out
1030					On hoc w/ Trk's Safety Mtg Comp F.E. Csg on Bottom Circ 1 1/2 hrs Rig up Trk's
1228	400		12	5	2% KCL flush
1231	400		12	5	St mud flush
1233	400		5	5	HAL Spacer
1243	500			6	St mixing Cmt @ 13.5 ppg 140sk's
1253	0		43.3	0	Finish mixing Cmt
1254			10	5	Chase Int + Wash Pump + line
1255	500			8	Release Plug + St Disp 1/2% KCL
1307	700			1.0	hitting Cmt
1314	1500		128.5	0	Plug Down + psi Test Csg
1316	0				Release psi fleet OK Good Circ During Job Rotated Csg During Job Plug A.H. + M.H. 1/25sk's 60/40 p02

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KANSAS CORPORATION COMMISSION

DEC 20 2000

CONSERVATION DIVISION  
WICHITA, KS

Job Complete  
Thank you Scotty