

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: _____
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Bill Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-20-04</u> Spud Date or Recompletion Date	<u>11-27-04</u> Date Reached TD	<u>12-20-04</u> Completion Date or Recompletion Date
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API No. 15 - 163-23406-00-0
County: Rooks
_____se_____nw_____nw Sec. 6 Twp. 8 S. R. 20 East West
1150 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Benoit Well #: 1

Field Name: _____
Producing Formation: ar buckle
Elevation: Ground: 2014 Kelly Bushing: 2019
Total Depth: 3597 Plug Back Total Depth: 3597
Amount of Surface Pipe Set and Cemented at 232 w/160 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1582 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

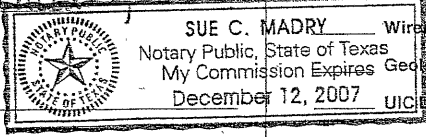
Signature: [Signature]

Title: geologist Date: 1-11-05

Subscribed and sworn to before me this 11th day of January

2005
Notary Public: Sue C. Madry

Date Commission Expires: 12/12/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 22 2005
KCC WICHITA