## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIP

PTION OF WELL & LEASE
API No. 15 - 145-21501-00-00
County: Pawnee County, Kansas. 150' W. of
C-S/2 NE Sec. 2 Twp. 22 S. R. 15 East West
1980 feet from S / N / (circle one) Line of Section
1470 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Blackwell Well #: 1-2
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1964 Kelly Bushing: 1972
lotal Depth: 4000 Plug Back lotal Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set RECEIVED KANSAS CORPORATION COMMISSION
is Allerhate is completion, rement circulated from
feet depth tow/FEB 232005
Drilling Fluid Management Plan
Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  WICHITA, KS
(Data must be collected from the Reserve Pit)
(Data must be collected from the Reserve Pit)  Chloride content 8,000 ppm Fluid volume 800 bbls
(Data must be collected from the Reserve Pit)  Chloride content 8,000 ppm Fluid volume 800 bbls  Dewatering method used Hauled to salt water disposal
Chloride content 8,000 ppm Fluid volume 800 bbls  Dewatering method used Hauled to salt water disposal  Eccation of fluid disposal if hauled offsite:  Operator Name: John J. Darrah
Chloride content 8,000 ppm Fluid volume 800 bbls  Dewatering method used Hauled to salt water disposal  Location of fluid disposal if hauled offsite:  Operator Name: John J. Darrah  Lease Name: ANSHUTZ SWD License No.: 5088  Quarter NE Sec. 15 Twp. 21 S. R. 14 Fast XI West
Chloride content 8,000 ppm Fluid volume 800 bbls  Dewatering method used Hauled to salt water disposal  Eccation of fluid disposal if hauled offsite:  Operator Name: John J. Darrah
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Chloride content 8,000 ppm Fluid volume 800 bbls  Dewatering method used Hauled to salt water disposal  Eccation of fluid disposal if hauled offsite:  Operator Name: John J. Darrah  Lease Name: ANSHUTZ SWD License No.: 5088  Quarter NE Sec. 15 Twp. 21 S. R. 14 East West County: Dearth Docket No.: D=17,893  Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Onths if requested in writing and submitted with the form (see rule 82-3-geologist well report shall be attached with this form, ALL CEMENTING

Letter of Confidentiality Attached

If Denied; Yes Date: Wireline Log Received

Operator: License # 5056	API No. 15 - 145-21501-00-00
Name: F.G. Holl Company, LLC	County: Pawnee County, Kansas. 150'
Address: 9431 E. Central - Suite 100	C-S/2 NE Sec. 2 Twp. 22 S. R. 15
City/State/Zip: Wichita, Kansas 67206-2543	1980 feet from S / N circle one) Line
Purchaser: None	1470 feet from E W (circle one) Line
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) <u>684-8481</u>	(circle one) (NE) SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Blackwell Well #:
icense: 5929	Field Name: Wildcat
Vellsite Geologist: <u>Bill Ree</u>	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1964 Kelly Bushing: 1972
X New Weii ne-cntry workover	rotal Depth: 4000 Plug Back rotal Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 817
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth tow/FE
/ell Name:	203122-
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr/SWD	Chloride content 8,000 ppm Fluid volume 80
Plug BackPlug Back Total Depth	Dewatering method used Hauled to salt water
Commingled Docket No.	And the second s
Dual Completion	Eccation of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: John J. Darrah
<u>11-21-04</u> 11-21-2004	Lease Name: ANSHUTZ SWD License No.: 5088
oud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE Sec. 15         Twp. 21         S. R. 14         Ea           County: Stafford Docket No.: D=17,893
<u> </u>	
NSTRUCTIONS: An original and two copies of this form shall be filed with (ansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs ICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 months if requested in writing and submitted with the form (see rules)
requirements of the statutes, rules and regulations promulgated to regula ein are complete and correct to the best of my knowledge.	

12/01/2004

Exploration Manager Date: scribed and sworn to before me this 2ndday of Tesseros Betty H. Spotswood try Public: 04/30/2006 : Commission Expires:

Geologist Report Received Notary Public State of Kansasu C Distribution

BETTY H. SPOTSWOOD My Appointment Expires ✓