

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE CONSERVATION DIVISION
WICHITA, KS

DEC 12 2001
12-12-2001

API NO. 15- 135-24152-0000
County Ness
80' W OF
S/2-SW-NE Sec. 24 Twp. 16S Rge. 22 X W

2970 Feet from S/N (circle one) Line of Section
2060 Feet from E/W (circle one) Line of Section

CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Ryan Well # 1-24
Field Name _____

Producing Formation _____

Elevation: Ground 2335 KB 2340

Total Depth 4304 PBTD _____

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set 1711' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 2 P/A

(Data must be collected from the Reserve Pit) 2-20-02 DPW

Plugged 2-12-02

Chloride content 54,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 155 N. Market, Suite 1020

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Micheal S. Mitchell

Phone (316) 262-1378

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Tim Pierce

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

8-14-01 8-22-01 9-14-01

Spud Date Date Reached TD Completion Date

Release
JAN 21 2005
From
Confidential

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRESIDENT Date 12-11-01

Subscribed and sworn to before me this 11TH day of DECEMBER, 2001.

Notary Public Anna M Hess

Date Commission Expires 2-17-2005

ANNA M. HESS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-17-2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name FALCON EXPLORATION, INC.

Lease Name RYAN

Well # 1-24

Sec. 24 Twp. 16S Rge. 22

East

County NESS

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED GEOLOGIST'S REPORT

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	222'	60/40 POZ	180	3%GEL;2%CC
PRODUCTION	7 7/8"	5 1/2"	14#	4298	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
PF 4285.5-89.5	4H/FT REPEAT SAME INTERVAL 4H/FT		
PF 4248 -51	4H/FT		
PF 4248 -53	6 H/FT	GAS GUN 4248.5-4252.5	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
LAID OUT AT THIS TIME				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/4/2001				
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas	Ncf 3	Water 3 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

08730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wess City

DATE <u>8-14-01</u>	SEC. <u>24</u>	TWP. <u>16S</u>	RANGE <u>22 W</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>12:30pm</u>	JOB START <u>5:10pm</u>	JOB FINISH <u>5:35 pm</u>
LEASE <u>Ryan</u>	WELL# <u>1-24</u>	LOCATION <u>Brownell- 1 1/2 East- 1/2 north</u>			COUNTY <u>Wess</u>	STATE <u>KANS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 East into</u>				

CONTRACTOR Van felt Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.5 cbls.

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 180 stks 60/40 3 3/4" 290 cbl.

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

DEC 12 2001

CONSERVATION DIVISION
WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER Jim W.

BULK TRUCK

260 DRIVER TROY

BULK TRUCK

DRIVER

REMARKS:

Arrived 180 stks of cement - Released plug & displaced with 13 1/2 cbls of water - Cement pipe with 11 cbls out

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

TOTAL _____

CHARGE TO: Falcon Exploration

STREET 155 North 97th Street, Suite 1020

CITY Wichita STATE Ks. ZIP 67202

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dale Muehl

Dale Muehl
PRINTED NAME