

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Eaglwing
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: LD Drilling
License: 6039
Wellsite Geologist: Dave Clothier
Designate Type of Completion: CONFIDENTIAL

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. CO 080305
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/1/02 9/10/02 10/10/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 109-20,691 - 00 - 00
County: Logan
NW - NW - SW - 1 Sec. 11 S. R. 34 East West
2310 fsl feet from (S) N (circle one) Line of Section
330 fwl feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thrasher A Well #: 3-1
Field Name: Monument NW
Producing Formation: Johnson, LKC
Elevation: Ground: 3203 Kelly Bushing: 3208
Total Depth: 4774 Plug Back Total Depth: 4729
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2696 Feet
If Alternate II completion, cement circulated from 2696'
feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan All in Ell 1.3.03
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: RELEASED
Operator Name: _____
Lease Name: _____ License No. JAN 14 2005
Quarter _____ Sec _____ Twp _____ East _____ West _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Scott Hampel Date: 12/30/02
Subscribed and sworn to before me this 30 day of December, 2002
Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 20 06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution
DEC 31 2002

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: Thrasher A Well: 3-1

Sec. 1 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
N/D, Dual Ind, Micro, GR-CBL-CCL

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	Top	Datum
	Anhydrite	2678 (+ 530)	LKC "L" 4401 (-1193)
	B/Anydrite	2704 (+504)	Pawnee 4558 (-1350)
	Heebner	4086 (- 878)	Johnson 4684 (-1476)
	Toronto	4105 (- 897)	Miss 4748 (-1540)
	Lansing	4129 (- 921)	LTD 4774 (-1566)
	Murcie Ck	Sh4269 (-1061)	
	LKC "H"	4286 (-1078)	
	LKC "I"	4321 (-1113)	
	LKC "J"	4340 (-1132)	
	Stark Sh	4358 (-1150)	
	LKC "K"	4371 (-1163)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				0			
Surface	12-1/4"	8-5/8"	24#	252	Common	165sx	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	4771'	ASC	225sx	10%salt, 2%gel & 1/4#floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4324-28 LKC "I"	1000g 15%FENE	
4spf	4340-50 LKC "J"	1500g 15%FENE	
4spf	4686-90 Johnson	1000g 15% FENE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4373 (6' above RBP)		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 10/10/02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls 117 Gas Mcf 0 Water Bbls 7 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify

ALLIED CEMENTING CO., INC. 11857

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67663

CONFIDENTIAL

SERVICE POINT: Oakley

ORIGINAL

DATE <u>9-1-02</u>	SEC. <u>i</u>	TWP. <u>11 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Thrasher State</u>	WELL # <u>3-1</u>	LOCATION <u>Monument 2W-1N</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>	KCC		
OLD OR NEW (Circle one)							

DEC 29 2002

CONTRACTOR J-D Doby Co
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 255'
 CASING SIZE 8 5/8 DEPTH 252'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/4 BBL

OWNER Same
 CEMENT AMOUNT ORDERED 165 sks com
3% CC - 2% Gel

CONFIDENTIAL

COMMON	<u>165 sks</u>	@	<u>7.95</u>	<u>1,295.25</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>10.00</u>	<u>30.00</u>
CEMENT	<u>5 sks</u>	@	<u>30.00</u>	<u>150.00</u>
HANDLING	<u>173 sks</u>	@	<u>1.10</u>	<u>190.30</u>
MILEAGE	<u>44 per sk/mile</u>			<u>103.80</u>

RELEASED

JAN 04 2005

PUMP TRUCK CEMENTER Walt Terry
 # 300 HELPER
 BULK TRUCK DRIVER Fuzzy
 # 218
 BULK TRUCK DRIVER

FROM CONFIDENTIAL
 HANDLING 173 sks @ 1.10 190.30
 MILEAGE 44 per sk/mile 103.80
 TOTAL 1,769.35

REMARKS:

SERVICE

Cement Did Circ ✓
Approx: 3 BBL in Pit
[Signature]

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>15 miles</u>	@	<u>3.00</u>	<u>45.00</u>
PLUG <u>Surface 8 5/8</u>	@		<u>45.00</u>
TOTAL			<u>610.00</u>

CHARGE TO: Mc Coy Pet, Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS PAYMENT COMMISSION

SIGNATURE

Bill Owen

Bill Owen

PRINTED NAME

DEC 31 2002

CONSERVATION DIVISION
WICHITA, KS

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CONFIDENTIAL ALLIED CEMENTING CO., INC. 11822
 RELEASED

P.O. BOX 31
 RUSSELL, KANSAS 67665

JAN 14 2005

SERVICE POINT

ORIGINAL
 Oakley

DATE <u>9-11-02</u>	SEC. <u>1</u>	TWP. <u>11s</u>	RANGE <u>34E</u>	CALLER <u>FROM CONFIDENTIAL</u>	ON LOCATION <u>4:15 PM</u>	JOB START <u>4:40 PM</u>	JOB FINISH <u>5:20 PM</u>
LEASE <u>Thrasher Estate</u>	WELL # <u>3-1</u>	LOCATION <u>Monument 2W-1N E/S</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR L-D Drlg Co
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 4775'
 CASING SIZE 4 1/2 DEPTH 4795.80'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port Collar DEPTH 2697'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 43.19
 CEMENT LEFT IN CSG. 43.19
 PERFS.
 DISPLACEMENT 75.5 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 240 sks ASC
10% Salt, 2% Gel w/ Flo Seal
 ASC 240 sks @ 9.35 2244.00
 POZMIX @
 GEL 4 sks @ 10.00 40.00
 CHLORIDE @
Salt 22 sks @ 7.50 165.00
Flo seal 60# @ 1.40 84.00
WPR-2 500gal @ 1.00 500.00
 HANDLING 267 sks @ 1.10 293.70
 MILEAGE 49 per sk/mile 160.20
 TOTAL 3486.90

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 191 HELPER Andrew/Max
 BULK TRUCK
 # 315 DRIVER Fuzzy
 BULK TRUCK
 # DRIVER

REMARKS:
Ran 109 joints 4 1/2 csg. Drop Ball
Ball wouldn't go threw. Pump 10
Bbls water w/ pump trk press to 2000'
3 times. Then press to 2300' finely
went threw, ran last 2 joint righted on
w/ pump trk pump 5 BPM at 500' for
40 mins. pump 500gals w/ R 2. Plug Rat
Hole w/ 15 sks. pump 240 sks ASC down csg.
Clean pump + line. Disp 65 Bbls lost circulation
slow to 2 BPM. Had 700# drop to 500# pump
total 77 Bbls. Had 500# when shut down. plug didn't land
 CHARGE TO: McCoy Pet corp. float did hole

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 1.5 miles @ 3.00 45.00
 PLUG @
 TOTAL 1175.00

STREET
 CITY STATE ZIP

BOAT EQUIPMENT
1- AFU float shoe @ 200.00
1- 4 1/2 Latch down Plug Assy 300.00
12- centralizers @ 45.00 540.00
1- Basket @ 116.00
1- Port Collar @ 1600.00
 TOTAL 2756

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 7900.00
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SIGNATURE [Signature]
 DEC 31 2002

PRINTED NAME Darryl J. Hansen