

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6926
Name Advantage Resources, Inc.
Address 1775 Sherman, Suite 1345
Denver, CO 80203
City/State/Zip

Purchaser Farmland Industries
P.O. Box 735, Kansas City, MO
64116

Operator Contact Person Ed Ackman
Phone 303-831-1912

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ed Ackman
Phone 303-831-1912

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-20-87 4-24-87 6-13-87
Spud Date Date Reached TD Completion Date
3670' 3670'
Total Depth PBDT
8-5/8" @ 214'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton Services
Invoice # 450418

5 API NO. 15-152-11,918 163-22,918-00-00
County Rooks
100' NE of
SE SE Sec 23 Twp 6S Rge 20 East
West

760 Ft North from Southeast Corner of Section
560 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

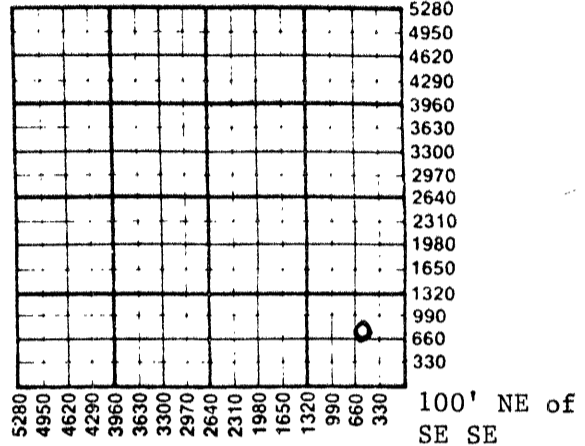
Lease Name Probasco "B" Well # 16-23X

Field Name Wildeat SLATE, NW

Producing Formation Arbuckle

Elevation: Ground 2150 KB 2155

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Pumped from pond.
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1320' Ft North from Southeast Corner
(Stream, pond etc) 660' Ft West from Southeast Corner
Sec 23 Twp 6S Rge 20 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward J. Ackman
Title President Date 06-30-87

Subscribed and sworn to before me this 30th day of June 1987
Notary Public Cheryl Lynn White
Date Commission Expires April 22, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 2 1987

CONSERVATION DIVISION
Wichita, Kansas

17-2-87

Sec. 2 Twp. Range. 20N

Operator Name Advantage Resources, Inc. Lease Name..... Probasco "B" Well #16-23X.

Sec..... 23 Twp..... 6S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1754	
Topeka	3154	
Heebner	3354	
Toronto	3378	
Lansing - K.C.	3392	3604
Arbuckle	3650	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		214'	60-40 Poz	140	3% cc
Production	8 7/8"	5 1/2"	14	3652'	60-40 Poz HaysLite	100 235	2% Gel 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3655 - 3665 (Open hole)			100 gallons 15% FE		3655-3665	
				350 gallons 28% FE		3655-3665	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
None							
Date of First Production		Producing Method					
6-13-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
17 Bbls		-0-	MCF	-0-	Bbls		28° API

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3652 - 3670
 Used on Lease Dually Completed
 Commingled