

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,020-00-00
County Rooks
W/2 W/2 NE/4 23 6S 20W East
Sec. Twp. Rge. X West

Operator: License # 6926
Name Advantage Resources, Inc.
Address 1775 Sherman St., Suite 1375
Denver, Colorado 80203

3960 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Gregory Gartrell Et Al Well # 1

Operator Contact Person Mr. Lou Brotz
Phone 303-831-1912

Field Name

Producing Formation

Contractor: License # 5302
Name Red Tiger Drilling Company

Elevation: Ground 2182 KB 2187

Wellsite Geologist Roger Welty
Phone (913) 674-5835

RECEIVED
STATE CORPORATION COMMISSION

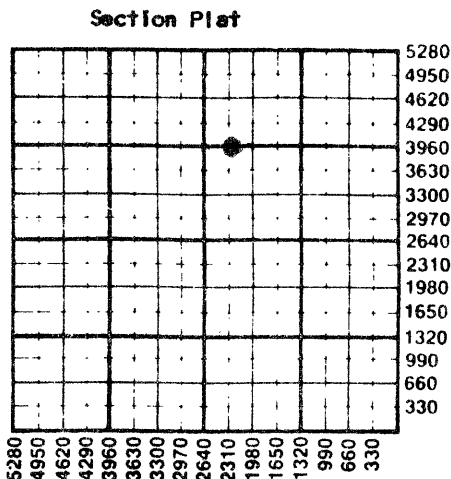
OCT 19 1988

Designate Type of Completion
 New Well Re-Entry Workover

CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

10-19-88



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/28/88 10/4/88 10/4/88
Spud Date Date Reached TD Completion Date
3,703'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Cecil Roy, Stockton, Ks. 67669
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied Cementing
Invoice # 52592
Pl II OPA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 10-19-88

Subscribed and sworn to before me this 19th day of October 1988.
Notary Public Mary Anne Gray
Date Commission Expires October 22, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-19-88
Form ACO-1 (5-86)

Sec 25 Twp. 6 Rge. 20W

Operator Name Advantage Resources, Inc. Lease Name Gregory Gartrell Et Al 1 Well # 1

Sec. 23 Twp. 6S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3330-65'
 30 - 45 - 60 - 60
 Rec. 780' Salt Water
 Chlorides 24,000 PPM
 HP 1718 - 1697
 SIP 1166 - 1135
 FP 127 - 180/296 - 370
 BHT 104 F

Name	Top	Bottom
Anhydrite	1823	1853
Heebner	3202	-
Toronto	3425	-
Lansing	3441	-
Base K.C.	3638	-
Arbuckle	Absent	
Reagan	Absent	
Granite(Weathered)	3771	-
T.D.	3703	

No Electric Logs run

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	267'	60/40 Poz	170	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled