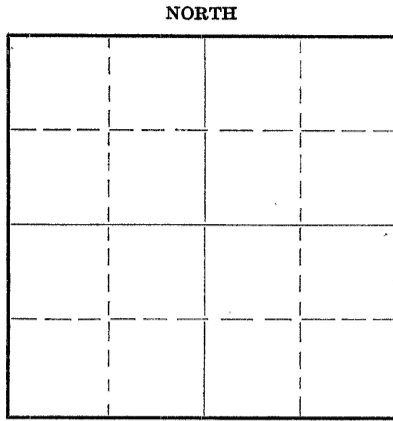


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-163-00252-06-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Rocks \_\_\_\_\_ County. Sec. 24 Twp. 6 Rge. (E) 20 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SW SW  
Lease Owner Westgate-Greenland Oil Company  
Lease Name Johnson Well No. 1  
Office Address 1022 Union National Bank Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hol  
Date well completed April 9, 1950 19  
Application for plugging filed (Orally) April 9, 1950 19  
Application for plugging approved April 9, 1950 19  
Plugging commenced April 9, 1950 19  
Plugging completed April 9, 1950 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	140	8 5/8"	140	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with heavy mud from 3910 feet to 140 feet  
Set plug @ 140 feet and dumped 30 sacks cement to 80 feet  
Filled with heavy mud to 40 feet and dumped 20 sacks cement  
to cellar base. Halliburton plugged hole.

4-15-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Westgate-Greenland Oil Company  
Address 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
G. E. Bitler (employee of owner) or (~~owner or operator~~) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

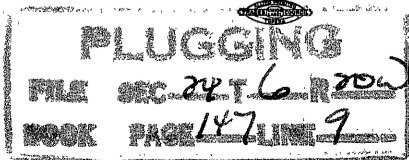
(Signature) G. E. Bitler  
1022 Union National Bank Building, Wichita  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of April, 19 50

My commission expires May 25, 1953

Walter Russell  
Notary Public.

22-5133-s 9-48-10M



COMPANY: Westgate Greenland Oil Co.  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Johnson #1  
 LOCATION: SE SW SW Section 24-6-20W,  
 Rooks County, Kansas  
 ELEVATION: 2141  
 COMMENCED: March 27, 1950  
 COMPLETED: April 9, 1950

0 to 4	Cellar
4 to 40	Soil and Clay
40 to 65	Sand
65 to 547	Shale
547 to 780	Shale and Shells
780 to 950	Sand and Shale
950 to 1020	Shale and Shells
1020 to 1070	Sand
1070 to 1230	Shale, Sand and Shells
1230 to 1250	Shale and Red Bed
1250 to 1460	Sand
1460 to 1735	Red Bed and Shale
1735 to 1785	Anhydrite
1785 to 1795	Shale
1795 to 1960	Shale and Shells
1960 to 2390	Lime and Shale
2390 to 2460	Shale and Shells
2460 to 2665	Lime and Shale
2665 to 2700	Lime
2700 to 2750	Shale and Shells
2750 to 2870	Lime and Shale
2870 to 2979	Shale and Shells
2979 to 3035	Lime with Shalebreaks
3035 to 3207	Lime and Shale
3207 to 3230	Lime
3230 to 3281	Lime with Pyrite
3281 to 3395	Lime and Shale
3395 to 3488	Lime
3488 to 3527	Lime with Chert
3527 to 3596	Lime
3596 to 3635	Shale
3635 to 3648	Shale and Lime
3648 to 3652	Arbuckle Lime
3652 to 3753	Arbuckle
3753 to 3844	Arbuckle Lime
3844 to 3874	Arbuckle
3874 to 3880	Regan Sand
3880 to 3890	Sand and Shale
3890 to 3910	Granite Wash
3910 T.D.	

8 5/8" Casing set at 140 feet. Cemented with 110 sacks cement and 1 sack calcium chloride.

Tops: Anhydrite 1735  
 Heeb. 3347  
 Lansing 3385  
 Arbuckle 3648

Dry and abandoned


All measurements from top of derrick floor. *24-6-20W*

PLUGGING  
 BOOK PAGE 147 LINE 9


4-19-50  
 APR 19 1950  
 OIL AND GAS COMMISSION  
 KANSAS

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Johnson #1, Section 24-6-20W, Rooks County, Kansas, as reflected by files of the Jackson Drilling Corporation.

  
Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 17th day of April 1950.

  
Dorothy J. Wilson

My Commission Expires November 30, 1950.