## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS 15-163-00684-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Jones, Shelburne Address Russell, Kansas
(Applicant) & Farmer, Inc. Lease (Farm Name) Attaberry Well No. 1
Well Location SE SE NW Sec. 22 Twp. 6 Rge. (E) - (W) 20
County Rooks Field Name (if any) Wildcat
Total Depth 3772 Oil Gas Dry Hole X
Was well log filed with application? yelf not, explain:
Date and hour plugging is desired to begin 4:30 P.M. 4-30-54
Plugging of the well will be done in accordance with the Rules and Regula-
tions of the State Corporation Commission.
Name of the person on the lease in charge of well for owner
Clay Wiley Address Russell
Plugging Contractor Jones, Shelburne & Farmer, Inc.
Plugging Contractor's License No
AddressRussell, Kansas
Invoice covering assessment for plugging this well should be sent to
Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
and payment will be guaranteed by applicant.
LATE CORPORATION COMMISSION (John) Farmer
MAY 7 - 1954 Applicant or Acting Agent
Date May 1, 1954
5-7-54

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Liner Record: Amount

COUNTY Rooks , SEC 22 , TWP 6 COMPANY OPERATINGJones, Shelburne & Farmer, office Address Russell. Kansas FARM NAME Attaberry WELL NO. 1 DRILLING STARTED 4-20, 154, DRILLING FINISHED 4-29, 195 DATE OF FIRST PRODUCTION WELL LOCATED SE 4 SE 4 NW ..... ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 218/4GROUND CHARACTER OF WELL (Oil, gas or dryhole). Dry

	·	OIL OR	GAS SANI	DS OR 2	ONES	7.5	2 1 Sec. 14	4 1.
Name	Fre	om T	0		Name	: :::::::::::::::::::::::::::::::::::::	From	To
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							- INDOORD				10.	
			Amoun	ıt Set		'		31, 1	Amoun	t Pulled	Packer Re	cord
2	Size	Wt.	Thds.	Make	Ft.	In.	Ft.	ln.	Size		Depth Set	
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.*	Siże	Amoun	t Set	Sacks	Cher	nical	Method of		Mudding	Results
5126	0126	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8_	5/8	158	,	100		_			2. 2. 4.1.4.	-

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained	
TOOLS USED	
Rotary Tools were used fromfeet toCable tools were used fromfeet	to
feet, and fromfeet tofeet, and fromfeet to	
Type Rig	

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production.	bbls. S	Size of choke,	if anyI	ength of test	Water
Productionbbls.	Gravity of oil	Туре	of Pump is pump	is used, describe_	<u> </u>
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Give detailed description and thickness of all formations drilled through, contents of sand, whether dr

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3755	3770		Total a	
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		TOPS:		
1		Elevation 2186 B		
			No. of Concession,	CHRISTIAN CONTRACTOR
		Tonging 21.21		
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I, the undersigned being first duly sworn abon outh, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this.



STATE OF KANSAS

## STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

15-163-00684-00-00

Nov 3, 195h

Well No. Lease Description County File No.

1 Atterborry SE SE NV 22-6-20% Rocks 31-32

Jones-Shellourne-Fe**rmer** Russell Kansae

Cent Lenent

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

J. P. ROBERTS

cc: District Plugging Supervisor